

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
SEP 12 2002
KCC WICHITA

API NO. 15- 055-10017-00-01
County FINNEY
C-NE-NW Sec. 7 Twp. 26S Rge. 34 X W

Operator: License # 6417

660 Feet from X (circle one) Line of Section

Name: RME

1980 Feet from X (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
X SE, X NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name REEVE CL Well # 2

Purchaser: _____

Field Name PLEASANT PRAIRIE

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation MORROW

Phone (806) 457-4600

Elevation: Ground 2992 KB --

Contractor: Name: NA

Total Depth 5216 PBDT 5000

License: NA

Amount of Surface Pipe Set and Cemented at 844 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion

If yes, show depth set 3128, 1552 Feet

_____ New Well _____ Re-Entry X Workover

If Alternate II completion, cement circulated from _____

_____ Oil _____ SWD X S10W _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

Drilling Fluid Management Plan Workover 9-18-02
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: RME PETROLEUM COMPANY

Dewatering method used _____

Well Name: REEVE CL 2

Location of fluid disposal if hauled offsite: _____

Comp. Date JULY 1959 Old Total Depth 5216

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Operator Name _____

X Plug Back 5000 PBDT

Lease Name _____ License No. _____

_____ Commingled _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

_____ Dual Completion _____ Docket No. _____

County _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

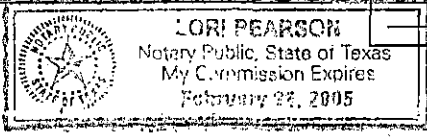
7-12-20002 -- 7-19-2002
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig Walters
Title DIVISION PRODUCTION ENGINEER Date 9/4/2002
Subscribed and sworn to before me this 4 day of September
2002
Notary Public Lori Pearson
Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name REEVE CL Well # 2

Sec. 7 Twp. 26S Rge. 34 East County FINNEY
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHMENT.

** Original Completion		CASING RECORD					
				<input checked="" type="checkbox"/> New <input type="checkbox"/> Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		844		350	
** PRODUCTION	7-7/8"	7"		5214		300	
			DV TOOL	3128		500	
			DV TOOL	1552		200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	CIBP @ 5000		ACID W/ 3300 GAL 15% CCA-CS	4933-4957
			ACID W/ 1200 GAL 15% CCA-CS	5088-5094

TUBING RECORD Size Set At Packer At Liner Run Yes No
 NONE

Date of First, Resumed Production, SWD or Inj. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4933-4957
 Other (Specify) _____



CHAMPLIN OIL & REFINING CO.

C. LEE REEVE # 2
 C NE NW 7-26S-34W
 FINNEY COUNTY
 KANSAS

ORIGINAL

API # 15-055-10017

RECEIVED

SEP 12 2004

KCC WICHITA

0 - 417 Sand
 417 - 700 Sand & Lime
 700 - 850 Lime & Shale
 850 - 2310 Red Bed & Shells
 2310 - 2389 Shells & Shale
 2389 - 2416 Shale
 2416 - 2550 Anhy.
 2550 - 2787 Anhy. & Shale
 2787 - 2897 Anhy. Shale & Lime
 2897 - 2977 Sandy Lime & Shale
 2977 - 3080 Lime & Shale
 3080 - 3284 Shale Lime Chalk
 3284 - 3401 Lime & Shale
 3401 - 3485 Lime, Chalky Lime & Shale
 3485 - 3614 Lime & Shale
 3614 - 3714 Lime, Chalky Lime & Shale
 3714 - 3744 Lime
 3744 - 3957 Lime, Chalky Lime & Shale
 3957 - 4047 Lime & Shale
 4047 - 4078 Lime
 4078 - 4178 Lime & Chalky Lime
 4178 - 4209 Lime
 4209 - 4296 Lime & Shale
 4296 - 4906 Lime
 4906 - 4997 Lime & Shale
 4997 - 5057 Lime
 5057 - 5108 Sandy Lime
 5108 - 5216 Lime
 5216 T.D.

STATE OF Kansas, COUNTY OF Barton,
J. W. Meyers (EMPLOYEE OF OWNER) of the above described
 well, being first duly sworn on oath, says:

That I have knowledge of the facts, statements, and matters herein con-
 tained and the log of the above-described well as filed and that the
 same are true and correct. So help me God.

(Signature)

Box 167, Ellinwood, Kansas
 (Address)

Subscribed and Sworn to before me this 13th day of October 19 59

M. Minetta Stinson
 Notary Public

My commission expires 5-22-62