

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Not Available (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Benson Mineral Group, Inc. KCC LICENSE # 5817 6/96
(owner/company name) (operator's)

ADDRESS 1560 Broadway, Suite 1900 CITY Denver

STATE Colorado ZIP CODE 80202 CONTACT PHONE # (303) 863-3500

LEASE L. A. McCoy WELL# 1 SEC. 26 T. 27S R. 24 (East/West)

C - NE - SW SPOT LOCATION/QQQQ COUNTY Ford

1980 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

3304 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# NGPA-K-81-0629

CONDUCTOR CASING SIZE ----- SET AT ----- CEMENTED WITH ----- SACKS

SURFACE CASING SIZE 10 3/4" SET AT 554' CEMENTED WITH 425 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 5139' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: DV tool at 2888' cemented with 180 sks. Top of cement at 2416'. 2700' of 2 3/8" tubing in 1984.

ELEVATION 2514'/2525' T.D. 5140' PSTD 4900' ANHYDRITE DEPTH -----
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As recommended by the Kansas Corporation Commission.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? -----

If not explain why? -----

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Murray N. Brooks PHONE# (303) 863-3500

ADDRESS 1560 Broadway, Suite 1900 City/State Denver, Colorado 80202 4-11-96

PLUGGING CONTRACTOR Benson Mineral Group, Inc. KCC LICENSE # 5817 6/96

(company name) (contractor's)
ADDRESS 1560 Broadway, Ste. 1900, Denver, CO 80202 PHONE # (303) 863-3500

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) As soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 4/5/96 AUTHORIZED OPERATOR/AGENT: Murray N. Brooks

(signature)
Murray N. Brooks

RECEIVED
KANSAS CORP. COM.
APR 11 1996



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 11, 1996

Benson Mineral Group Inc
1560 Broadway Suite 1900
Denver CO 80202

L. A. McCoy #1
API 15-N/A
1980 FNL 3304 FEL
Sec. 26-27S-24W
Ford County

Dear Murray N. Brooks,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS



Laterolog

WITH GAMMA RAY

COUNTY <u>FORD</u> FIELD or <u>WILROADS</u> LOCATION <u>26-27S-24W</u> WELL <u>McCOY #1</u> COMPANY <u>TENNESSEE GAS & OIL COMPANY</u>	COMPANY <u>TENNESSEE GAS & OIL COMPANY</u> WELL <u>McCOY #1</u> <u>15-N/A</u> FIELD <u>WILROADS</u> LOCATION <u>26-27S-24W</u> <u>C NE SW</u> COUNTY <u>FORD</u> STATE <u>KANSAS</u>	Other Surveys <u>SI</u> Location of Well <u>G.B. WELL FILE</u> <u>File</u> Elevation: K.B.: <u>2525</u> D.F.: <u>2522</u> or G.L.: <u>2514</u>
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Log Depths Measured From KB 10.7 Ft. above GI

RUN No.	ONE	TWO	
Date	8-9-60	8-13-60	
First Reading	4947	5138	
Last Reading	556	4947	
Feet Measured	4391	192	
Csg. Schlum.	556	556	
Csg. Driller	554	554	
Depth Reached	4950	5141	
Bottom Driller	4950	5140	
Mud Nat.	SALT GEL	SALT GEL	
Dens. Visc.	10.2 55	10.0 55	-- --
Mud Resist.	.21 @ 72 °F	.245 @ 74 °F	@ °F
" Res. BHT	.132 @ 115 °F	.156 @ 116 °F	@ °F
" pH	7.0 @ °F	7.0 @ °F	@ °F
" Wtr. Loss	12.0 CC 30 min	14.0 CC 30 min	CC 30 min
" Rmf	.13 @ 70 °F	.172 @ 74 °F	@ °F
" Rmf BHT	.087 @ 115 °F	.1109 @ 116 °F	@ °F
Bit Size	7 7/8	7 7/8	
Laterolog 3	a= 6" ; L= 3'	a= 6" ; L= 3'	a= ; L=
Laterolog 7	a= ; n=	a= ; n=	a= ; n=
Opr. Rig Time	2 HOURS	1 1/2 HOURS	
Truck No.	2536 - PRATT	2536 - PRATT	
Recorded By	MR. McFADIN	MR. RICHEY	
Witness	MR. SEWELL	MR. WELDON	