

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4253
Name Plains Petroleum Operating Company
Address P.O. Box 15278
City/State/Zip Lakewood, CO 80215

Purchaser

Operator Contact Person Jeff Carlson
Phone (303) 969-9325

Contractor: License # 5382
Name Cheyenne Drilling

Wellsite Geologist -NA-
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abandoned
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-15-89 3-18-89
Spud Date Date Reached TD Completion Date
2941'
Total Depth PBDT

8 5/8" @ 539'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to surf...w/...SX cmt
Cement Company Name Halliburton
Invoice # 785200

7-27-89

API NO. 15-055-20,850-0000
County Finney
NW SE SW Sec. 31 Twp. 24 Rge. 31 East
X West

1250 Ft North from Southeast Corner of Section
3680 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

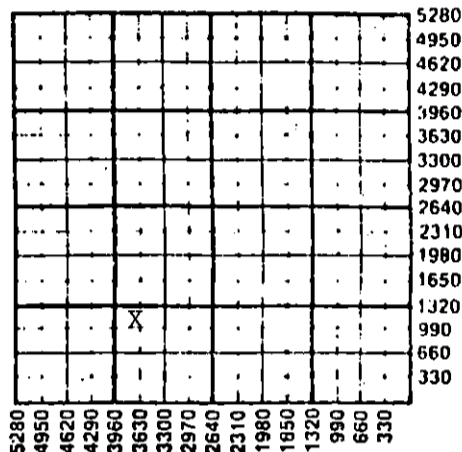
Lease Name Webster Well # A-2I

Field Name Hugoton

Producing Formation

Elevation: Ground 2787' 2796' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Landowner
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffery E. Carlson
Title Manager - Drilling & Production Date 7-14-89

Subscribed and sworn to before me this 14th day of July 1989
Notary Public
Date Commission Expires August 12, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 31 Twp 24 Rge 31W

Operator Name Plains Petroleum Operating Co Lease Name Webster Well # A-2I

Sec. 31 Twp. 24S Rge. 31 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf	12 1/4"	8 5/8"	24#	539'	Prem t.C	150	2% cc
					Prem C	100	2% cc
Production	7 7/8"	5 1/2"	14#	2934'	Prem t.Lt	375	.4% Halad .4%
					Prem H	185	.4% Halad 322

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

.1% CFR-2

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLERS LOG

PLAINS PETROLEUM OPERATING CO.
WEBSTER #A2-1
SECTION 31-T24S-R31W
FINNEY COUNTY, KANSAS

COMMENCED: 03-15-89
COMPLETED: 03-18-89

SURFACE CASING: 529' OF 8 5/8" OMTD.
W/150 SX LITE "C", 2% C.C., 1/4#/SX
FLO-CELE, TAILED IN W/100 SX "C", 2%
C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 529
SHALE & LIME	529-1365
GLORIETTA SAND	1365-1535
SHALE	1535-2060
SHALE & LIME	2060-2941 RTD

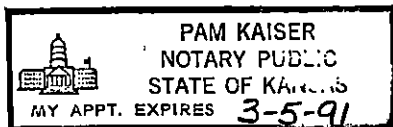
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22ND DAY OF MARCH, 1989.



PAM KAISER, NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

MAR 29 1989

CONSERVATION DIVISION
Wichita, Kansas

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