

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5269  
name Beretz Drilling Co.  
address Box 428  
115 W. Third  
City/State/Zip Eureka, KS 67045

Operator Contact Person Jack Beretz  
Phone (316) 583-5202

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Jack Beretz  
Phone (316) 583-5202

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/2/84 12/6/84 12-30-84  
Spud Date Date Reached TD Completion Date  
2950' 2900'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 587.96' @ 594.96' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 2950 feet depth to w/ 7.50 SX cmt  
Cement circulated from 2950' to  
ground level on surface casing  
and production string.

API NO. 15-055-20,571-0000

County Finney

SE SE SW Sec. 31 Twp. 24S Rge. 34  
330 Ft North from Southeast Corner of Section  
2740 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name HAMLIN Well# 2-CG-31

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2988' KB 2993'

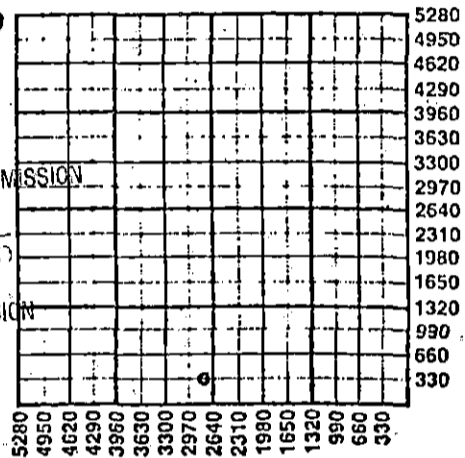
Section Plat

1-10-85

RECEIVED  
STATE CORPORATION COMMISSION

JAN 10 1985

CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... 3432... Ft North From Southeast Corner and  
(Stream, Pond etc.)... 792... Ft West From Southeast Corner  
Sec 14 Twp 24S Rge 35  East  West  
 Other (explain) ...  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #  
Hauled to disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Owner Date 1-4-85

Subscribed and sworn to before me this 4th day of January 1985

Notary Public Sharyl Lynn Comondson Date Commission Expires 9-30-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 31 Twp 24S Rge 34W

Operator Name **Berentz Drilling Co.** Lease Name **HAMLIN** Well# **2-CG-31** SEC **31** TWP. **24S** RGE. **34**  East  West

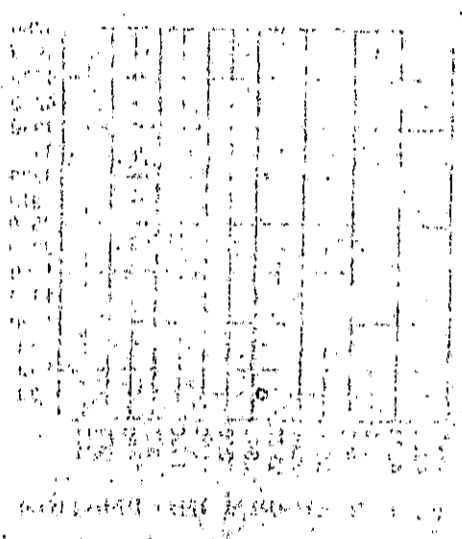
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
KRIDER	2517'	
WINEFIELD	2550'	
FT. RILEY	2610'	
FLORENCE	2668'	
COUNCIL GROVE	2768'	



CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	594.96'	Hal. Lt. Type H	215	3% c.c., 1/4# Flo
Production	7 7/8"	5 1/2"	15 1/2#	2946'	Hal. Lt. Pozmix	500 200	3% c.c., 1/4# Flo 1/4# Flocel 2% gel, 10% Sal 1/4# Flow Seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	(2773-2782)	(2784-2787)		180,000 lb. sand water Frac 2900 barrel			2773-2822
	(2791-2801)	(2801-2811)					
	(2816-2822)						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		size 2 3/8 set at N/A		packer at N/A	
1-02-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping				gas lift <input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	N/A	N/A		
	1,500		2				

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: 2773 - 2822  
 Dually Completed