

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5269
Name Kansas Natural Gas
Address Box 428
City/State/Zip Eureka, KS 67045

Purchaser K. N. Energy

Operator Contact Person Kevin Hough
Phone (316) 583-5202

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Kevin F. Hough
Phone 316-583-5202

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.D.: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date 7-06-89 Date Reached TD 7-10-89 Completion Date 10/12/89
Total Depth 2975' PBTD
Amount of Surface Pipe Set and Cemented at 680.23' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2972 feet depth to 0 w/ 500 SX cmt
Cement Company Name Howco
Invoice # 823122
12-29-89

API NO. 15-055-20,869-0000

County Finney
Approx. East
NE.. NE.. NW.. Sec. 31. Twp 24S. Rge. 34.. X West

5186 Ft North from Southeast Corner of Section
3197 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

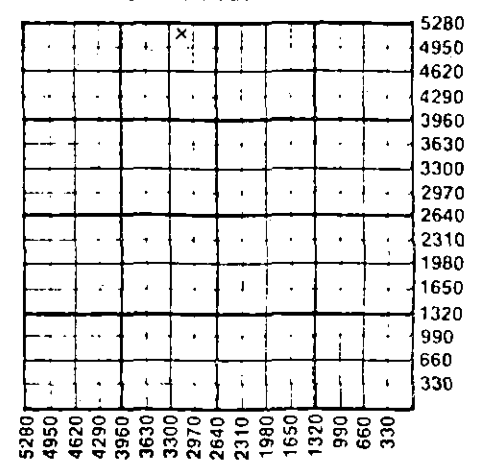
Lease Name Hamlin Well # 2 CG-30
Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2960' KB 2965'

11-3-89

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3432 Ft North from Southeast Corner (Stream, pond etc.) 792 Ft West from Southeast Corner Finney Sec 14 Twp 24S Rge 35 East X West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Superintendent Date 11-2-89

Subscribed and sworn to before me this 2nd day of November 1989
Notary Public Mary Alice Evenson

Date Commission Expires 9-1-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X PI

SIDE TWO

Operator Name Kansas Natural Gas Lease Name Hamlin Well # 2 CG-30

Sec. 31 Twp. 24S Rge. 34 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2467'	
Krieder	2485'	
Winfield	2530'	
Ft. Riley	2579'	
Florence	2640'	
Werford	2716'	
Council Grove	2738'	
Cottonwood	2878'	
Neva	2908'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8 5/8"	14#	680.23'	Class C	300	2% cc. #1 Floccel per sack
Production.....		5 1/2"	15 1/2#	2971.54'	HLC	300	#1 Floccel
					50/50 Poz.	200	2% gel, 10% Salt
							4/10 of 1% Halide 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
.....					
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
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 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-06-89 7-10-89 10/12/89
Spud Date Date Reached TD Completion Date

2975'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 680.23'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-055-20,869

County Finney
Approx. East
NE.. NW.. NW.. Sec. 31. Twp 24S. Rge. 34.. X West
5186 Ft North from Southeast Corner of Section
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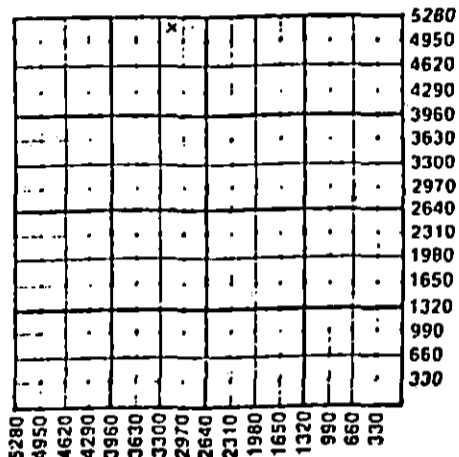
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Docket # Repressuring

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Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 3432 Ft North from Southeast Corner
(Stream pond etc.) 792 Ft West from Southeast Corner
Finney Sec 14 Twp 24S Rge 35 East X West
Other (explain) (purchased from city, R.W.D. #)

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Superintendent Date 11-2-89

Subscribed and sworn to before me this 2nd day of November 1989.
Notary Public Mary Alice Evenson

Notary Commission Expires 2-1-93
MARY ALICE EVENSON
State of Kansas
My Appt. Exp. Sept. 1, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Kansas Natural Gas Lease Name Hamlin Well # 2 CG-30

Sec. 31 Twp. 24S Rge. 34 East West County FIDNEY

WELL LOG

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	14#	680.23'	Class C	300	2% ca. wt. Floccel per sack
Production		5 1/2"	15 1/2#	2971.54'	HLC	300	wt. Floccel
					50/50Roz.	200	2% gal. 10% Salt
							4/10 of 1% Halide 32

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
two	2760' - 2770'	3000 gal. acid / 95,000	2760'
three	2770' - 2774'	gal. slick water with	to
three	2778' - 2804'	5000 lbs. 100 mesh sand	2792'
two	2787' - 2792'	180,000 lbs. 12/20 sand	
		at 80 BPM	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8"	2818'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		400,000			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conmingled

VAL

P.O. BOX 951046
DALLAS, TX 75395-1046

JUL 12 1989

VOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
823234	07/06/1989

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
2CG-3130	FINNEY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
AL	ABERCROMBIE #2	CEMENT SURFACE CASING	07/06/1989
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
KEVIN F HOUGH			COMPANY TRUCK
			7907

BERENTZ DRILLING CO
BOX 428
EUREKA, KS 67045

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

ITEM NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
117	DRILLING AREA - MID CONTINENT MILEAGE	40	MI	2.20	88.00
		1	UNT		
016	CEMENTING CASING	680	FT	547.00	547.00
		1	UNT		
016	CEMENTING PLUG SW ALUM TOP	8	5/8 IN	90.00	90.00
		1	EA		
	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
2171	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
19502	FILL-UP UNIT 7"- 8 5/8"	1	EA	29.00	29.00
19414	CENTRALIZER 8-5/8" MODEL S-4	2	EA	53.00	106.00
93059	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75
64056	HALLIBURTON WELD-A	1	LB	11.00	11.00
10802	HALL. LIGHT - PREMIUM PLUS	150	SK	6.29	943.50
050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50
210	FLOCELE	75	LB	1.21	90.75
207	BULK SERVICE CHARGE	312	CFT	.95	296.40
306	MILEAGE CMTG MAT DEL OR RETURN	569.760	TMI	.70	398.83
INVOICE SUBTOTAL					4,162.73
DISCOUNT - (BID)					915.78
INVOICE BID AMOUNT					3,246.95
*- KANSAS STATE SALES TAX					116.95
***** CONTINUED ON NEXT PAGE *****					

RECEIVED
STATE CORPORATION COMMISSION
DEC 27 1989
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

NAL

REMIT TO
P.O. BOX 951046
DALLAS, TX 75395-1046

VOICE

HALLIBURTON SERVICES

JUL 12 1989

A Halliburton Company

INVOICE NO.	DATE
823234	07/06/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
MLIN 2CG-30		FINNEY		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE			TICKET DATE
BERAL		ABERCROMBIE #2	CEMENT SURFACE CASING			07/06/1989
ITEM NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
428	KEVIN F HOUGH			COMPANY TRUCK	79070	

BERENTZ DRILLING CO
BOX 428
EUREKA, KS 67045

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

INVOICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-SEWARD COUNTY SALES TAX				27.53
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$3,391.43

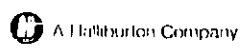
RECEIVED
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CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

REGISTRATION
 P.O. BOX 951046
 DALLAS, TX 75395-1046

ORIGINAL
 INVOICE

HALLIBURTON SERVICES



INVOICE NO.	DATE
823122	07/11/1989

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
MLIN 2CG-30	FINNEY	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
BERAL	ABERCROMBIE	CEMENT PRODUCTION CASING	07/11/1989		
CT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
9428	KEVIN F HOUGH			COMPANY TRUCK	80030

BERENTZ DRILLING CO
 BOX 428
 EUREKA, KS 67045

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,395.89-
	INVOICE BID AMOUNT				4,949.16
	*-KANSAS STATE SALES TAX				174.34
	*-SEWARD COUNTY SALES TAX				41.03
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$5,164.53

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 27 1989
 CONSERVATION DIVISION
 Wichita, Kansas

Bid 4,618.97

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 2% OF THE AMOUNT OF THE UNPAID ACCOUNT.

AND
TICKET CONTINUATION

FOR INVOICE AND
TICKET NO. 823201

DATE 7-6-89	CUSTOMER ORDER NO.	WELL NO. AND FARM Hamlin 2 CG-31 30	COUNTY Finney	STATE Kansas
CHARGE TO Berentz Drilling		OWNER Same	CONTRACTOR ABE Leomarie #1	No. B 807224
MAILING ADDRESS		DELIVERED FROM Hugoton, Kansas	LOCATION CODE 50335	PREPARED BY Don Phillips
CITY & STATE		DELIVERED TO Deerfield, Kansas Loc. S/E	TRUCK NO.	RECEIVED BY m Egesten

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-120		2	B	Halliburton Light Cement	150	sk			6.20	930 00	
504-050	516.00265	2	B	Premium Plus Cement	150	sk			7.08	1,062 00	
509-406	890,50812	2	B	Calcium Chloride B/ 2% W/ 300	6	sk			25.75	154 50	
507-210	890,50071	2	B	Flocele B/ 1/2 W/ 300	75	lb			1.21	90 75	
THIS IS NOT AN INVOICE											
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES		RECEIVED STATE CORPORATION COMMISSION		
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET				CONSERVATION DIVISION Wichita, Kansas	
500-207		2	B	SERVICE CHARGE			CU. FEET 312	.95	296 40		
500-306		2	B	Mileage Charge 28,488#	TOTAL WEIGHT 40		LOADED MILES 569.760	TON MILES .70	398 83		
No. B 807224		CARRY FORWARD TO INVOICE					SUB-TOTAL		2932 48		

**AND
 TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 923122

A Division of Halliburton Company

DATE 7-11-89	CUSTOMER ORDER NO.	WELL NO. AND FARM Hamilton C02-30	COUNTY Finney	STATE Ks
CHARGE TO Parents Drlg. Co.	OWNER Same	CONTRACTOR Abercrombie Drlg. Co.	No. B 807245	
MAILING ADDRESS	DELIVERED FROM Hugoton	LOCATION CODE 50335	PREPARED BY Rick Dawlins	
CITY & STATE	DELIVERED TO Loc. SE/Deerfield, Ks	TRUCK NO. 3842-7620	RECEIVED BY EBERSON	
		1546-7649		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-120		2	B	Halliburton Light Cement	300	sk			6.29	1887 00
				200 oft Pozmix Cement 50/50						
504-050	516.00265	2	B	Premium Plus Cement	100	sk			7.08	708 00
506-105	516.00286	2	B	Pozmix "A"	100	sk			3.91	391 00
506-121	516.00259	2	B	Halliburton Gel blended 2%	3	sk				NC
507-210	890.50071	2	B	Flocalc blended W/300	75	lb			1.21	90 75
509-968	516.00315	2	B	Granulated Salt blended W/200	1041	lb			.06	62 46
507-775	516.00144	2	B	Halad-322 blended W/200	67	lb			5.50	368 50
					Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	CONSERVATION DIVISION Wichita, Kansas	
					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET			
500-207		2	B	SERVICE CHARGE				CU. FEET	515 .95	489 25
500-306		2	B	Mileage Charge	TOTAL WEIGHT 45,985	LOADED MILES 40	TON MILES 919.7		.70	643 79
B 807245					CARRY FORWARD TO INVOICE				SUB-TOTAL	4640 25

THIS IS NOT AN INVOICE

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER