

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5269
Name Kansas Natural Gas, Inc.
Address P.O. Box #818
Hays, Kansas 67601
City/State/Zip

Purchaser: KN Energy

Operator Contact Person: Mr. Joe Ward
Phone: 316-275-7279

Contractor: License # 5382
Name Cheyenne Drilling Company

Wellsite Geologist: Mr. Ron Osterburh
Phone: 316-276-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-18-87 7-21-87 8-6-87
Spud Date / Date Reached TD Completion Date
2661' 2661'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 541 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 541 feet depth to surface 285 SX cmt

API NO. 15-055-20-719-0000
County: Finney County
S/2 S/2 S/2 Sec. 29 Twp. 24S Rge. 34W East West

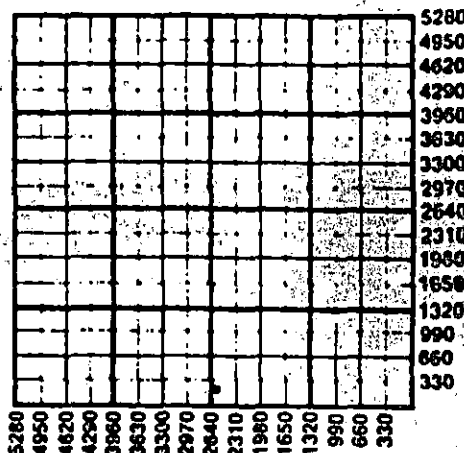
150' Ft North from Southeast Corner of Section
2625' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Hamlin #6-2 Well # 6-2

Field Name: Hugoton - Infill

Producing Formation: Chase Series

Elevation: Ground 2975' KB 2984'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # C-16812 (96 930-C)

Questions on this portion of the ACC-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner of Section Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner of Section Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Ward
Title: Field Superintendent Date: 8-25-87

Subscribed and sworn to before me this 25th day of August 1987.
Notary Public: Pam Kaiser
Date Commission Expires: 3-5-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED STATE CORPORATION COMMISSION
AUG 28 1987

PAM KAISER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 3-5-91

SIDE TWO

Operator Name Kansas Natural Gas, Inc. Lease Name Hamlin #6-2 Well # 6-2

Sec. 29 Twp. 24S Rge. 34W East West County Finney County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
T/Perm	868	
T/Blaine	1300	
T/Glor	1430	
T/Anhy.	1847	
B/ SC		1916
T/ Chase	2470	
T/Krider	2504	
T/Winfield	2556	
T/Towanda	2616	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	540	W/ 185 sbs DSLW 1/4# D-29	3-C 2% S-1	Tailed with 100 sbs
Production	7 7/8	5 1/2	14#	2659	Class C-2% S-1, 1/4# D-29	W/360 sbs DSLW 3/C&I 1/4# D-29	and 200 sbs DSLW D-10% D-44

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2504-2514	W/25,000 gal. of 12/20 sand	25,000
2	2520-2530	gallons 2# 12/20 sand W/140 sand	25,000
2	2560-2570	gallons 3# 12/20 WF 140 sand and	12,500
2	2626-2636	gal. 4# 12/20 WF 140 sand	

TUBING RECORD Size 2 3/8" Set At 2632.92' Packer at GL Liner Run Yes No

Date of First Production Pending on Pipeline Connection Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas Rate of Flow	Water	Gas-Oil Ratio	Gravity
	Bbls	446.1 MCF Open Flow 1833.1 MCF	0 Bbls	CFPB	0.726

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Production Interval
 2504-2514
 2520-2530
 2560-2570
 2626-2636

Fully Completed