

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run xx.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE 6/30/85

OPERATOR Texaco Inc. API NO. None

ADDRESS Box 2420 COUNTY Hamilton

Tulsa, Ok 74102 FIELD Bradshaw

** CONTACT PERSON P. D. Burge PROD. FORMATION Herrington

PHONE 316-624-0131 Indicate if new pay. _____

PURCHASER Kansas Nebraska LEASE Cheatum Unit

ADDRESS Rt 2, Box 16 WELL NO. 1

Lakin, Ks 67860 WELL LOCATION C SE NW

~~DRILLING~~ CONTRACTOR Hembree Well Service (OWWO) 660 Ft. from FNL Line and

ADDRESS 660 Ft. from FWL Line of the NW (Qtr.) SEC 2 TWP 24 SRGE 41 (W).

PLUGGING N/A OWWO

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2380' PBD 2290'

SPUD DATE 8023-63 DATE COMPLETED 9-5-63

ELEV: GR 3258' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 7" @ 402' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson

(Name) B. A. BATSON

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1984.

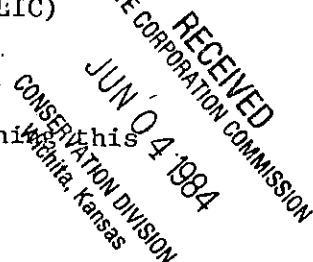
M. K. Vann
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 17, 1987

M. K. VANN
MY COMMISSION EXPIRES
NOVEMBER 17, 1987

** The person who can be reached by phone regarding any questions concerning this information.

6-4-84



Side TWO OPERATOR Texaco Inc. LEASE NAME Cheatum Unit SEC 2. TWP 24S RGE 41 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>XX</u> Check if no Drill Stem Tests Run.			Chase -	2267'
<u>XX</u> Check if samples sent Geological Survey.			Winfield	2311'
			Ft Riley	2352'
Clay	0	30		
Sand	30	100		
Shale	100	254		
Sand	254	264		
Shale w/iron streaks	264	402		
Sandy Sh.	402	500		
Shale & Sand	500	700		
Shale & Shells	700	1030		
Shale, Sypsum & Salt	1030	1360		
Shale & Red Bed	1360	1820		
Anhydrite	1820	1848		
Shale	1848	1965		
Shale	1965	2220		
Shale & Lime	2220	2370		
Lime	2370	2380		
Rotary TD	2380			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9"	7"	20#	402	poz	175	2% HA-5
Production	6-1/4"	4-1/2"	9.5	2380	regular	60	40% Diacel D
					poz	125	1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	2230-40'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	2344'	2228'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7-1/2% MCA	2230-40'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Complete 5-3-84	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbfs.	bbfs.	MCFT	%	bbfs.
	0	24	40	

Disposition of gas (vented, used on lease or sold)

2230-40'
Perforations