

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5249
Name: Osborn Heirs Company
Address P. O. Box 39
City/State/Zip Kendall, Kansas 67857

Purchaser: _____
Operator Contact Person: Art Childers
Phone (316) 373-2701

Contractor: Name: _____
License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Osborn Heirs Company
Well Name: Wiatt - Enslow #1
Comp. Date _____ Old Total Depth 2,717'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-4-48 10-10-48 10-24-48
Spud Date Date Reached TD Completion Date

SIDE ONE

APT NO. 15- 093-00034-0008
County Kearny
NW - NW - SE Sec. 10 Twp. 24S Rge. 38 X E
W

2,540 Feet from (S)N (circle one) Line of Section
2,540 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Wiatt - Enslow Well # 1

Field Name _____

Producing Formation None - Plugged back awaiting approval of
Salt water disposal application.

Elevation: Ground 3,291' KB 3,295'

Total Depth 2,717' PSTD 1,690'

Amount of Surface Pipe Set and Cemented at 749 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Arthur B. Childers
Title Engineer Date 2-26-99

Subscribed and sworn to before me this 26 day of Feb, 19 99.

Notary Public Becky Grusing

Date Commission Expires 4-17-02

BECKY GRUSING
Notary Public - State of Kansas
My Appt. Expires 4-17-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
NCC SWD/Rep NGPA
KGS Plug Other (Specify) _____

Form ACO-1 (7-91)