

CONFIDENTIAL ORIGINAL

SIDE ONE

2/22/90
RELEASED
2/22/90

MAR 17 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,030 - 0000

Operator: License # 4253

Name: Plains Petroleum Operating Co.

Address P.O. Box 15278

City/State/Zip Lakewood, CO 80215

Purchaser: _____

Operator Contact Person: Jeff Carlson

Phone (303) 969-9325

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If ~~new~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

11-6-89 11-8-89

Spud Date Date Reached TD Completion Date

County Kearny FROM CONFIDENTIAL

NE SW SW Sec. 3 Twp. 26S Rge. 36 East West

1250' Ft. North from Southeast Corner of Section

4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Masonic Home Well # 7-I

Field Name Hugoton

Producing Formation Chase

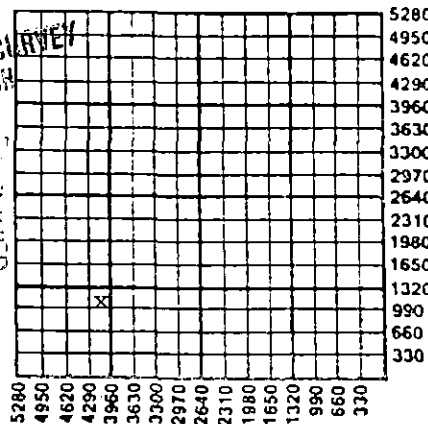
Elevation: Ground 3049' KB 3060'

Depth 2917' PBD 2861'

FEB 22 1990

KANSAS CORPORATION COMMISSION
WICHITA BRANCH
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
CORPORATION COMMISSION
FEB 22 1990



Amount of Surface Pipe Set and Cemented at 8 5/8" @450 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surf

feet depth to 450' w/ 200 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey E. Carlson

Title Manager - Drilling & Production Date 1-10-90

Subscribed and sworn to before me this 10 day of January, 1990.

Notary Public: Daniel Lynn Buckingham

Date Commission Expires 14 January

14 October 1990

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Timelog Received	
<input checked="" type="checkbox"/>	KCC	SWD/Rep
<input type="checkbox"/>	KGS	Plug
		NGPA
		Other (Specify)

Operator Name Plains Petroleum Operating Co. Lease Name Masonic Home Well # 7-I
 Sec. 3 Twp. 26S Rge. 36 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Logs Sent Under Separate Cover

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Chase	2390'	2691'
Council Grove	2691'	-NA-

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	450'	C Lite	100	2% cc
Production	7 7/8"	5 1/2"	14#	2917'	Class C	100	2% cc
					CC Lite	340	.4% Ha4, .1%
					Class H	150	.4% Ha322

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
6	2390-406', 2417-53', 2476-505', 2524-68', 2576-622'	3520 gal 7 1/2% FE acid 107,000 gal Boragel 340,000# 12/20 sand	2398-617' 2390-622'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			

Date of First Production SI. WOPLC	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval 2390-622' OA