

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # #6044 / #9855  
Stelbar Oil Corporation, Inc.  
Name: Grand Mesa Operating Co.  
Address 155 N. Market  
Suite #500  
City/State/Zip Wichita, KS 67202  
Purchaser: Texaco Trading & Transportation, Inc.  
Operator Contact Person: Roscoe L. Mendenhall  
Phone ( 316 ) 264-8378  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Steve Stribling

Designate Type of Completion  X OWWO  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: Albert J. Gebart -  
Byron E. Hummon, Jr.  
Well Name: Kuhns #1  
Not  
Comp. Date Compl. Old Total Depth 4175'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
01/29/92 01/29/92 01/29/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 155-01,013 - ~~0001~~  
County Reno  
SE 1/4 - NW 1/4 - Sec. 10 Twp. 25S Rge. 8  E  
1985 Feet from SW (circle one) Line of Section  
1955 Feet from SW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Cadice Well # 1-10  
Field Name None  
Producing Formation Mississippi  
Elevation: Ground 1612' KB 1620'  
Total Depth 4038' PBDT 4008'  
Amount of Surface Pipe Set and Cemented at 261' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

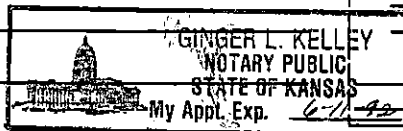
Drilling Fluid Management Plan 812  
(Data must be collected from the Reserve Pit)  
Chloride content N/Avail. ppm Fluid volume 500 bbls  
Dewatering method used Evaporation and hauling.  
Location of fluid disposal if hauled offsite:  
Operator Name Ellinwood Tank Service, Inc.  
Lease Name Siefkes SWD License No. #4297  
NW Quarter Sec. 13 Twp. 22 S Rng. 12W  XXX  
County Stafford Docket No. D-22,209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall  
(Roscoe L. Mendenhall)  
Title Petroleum Engineer Date 05/27/92  
Subscribed and sworn to before me this 27th day of May  
19 92.  
Notary Public Ginger L. Kelley  
(Ginger L. Kelley)  
Date Commission Expires June 11, 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution RECEIVED  
STATE CORPORATION COMMISSION  
KANSAS  
5-28-92  
MAY 28 1992  
Other (Specify)



Operator Name Stelbar Oil Corporation, Inc./ Grand Mesa Operating Company Lease Name Cadice Well # 1-10

Sec. 10 Twp. 23S Rge. 8  East  West County Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Mississippi 3740' -2120'

- List All E.Logs Run:  
 1. Density-Neutron Log.  
 2. Dual Induction Log.  
 3. Long-Spaced Sonic Logs.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2" (1483') Used Csg. On Bottom. (2548') New Csg. On Top.	14#	4038'	50/50 Pozmix	250	10% Salt 2% Gel 5#/Sack Gilsonite 1.5% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3750'-3790'	Acidize w/2000 gals. 7 1/2% HCL,	3750' -
		Frac w/110,700# 20/40 sd. and	3790'
		54,400# 12/20 sd.	

TUBING RECORD Size 2 3/8" Set At 3825' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 04/01/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours(Initial)	Oil Bbls. <u>80</u>	Gas Mcf <u>40</u>	Water Bbls. <u>90</u>	Gas-Oil Ratio <u>500</u>	Gravity <u>36</u>
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3750'-3790'



**ORIGINAL HALLIBURTON SERVICES**

INVOICE

A Halliburton Company

INVOICE NO.	DATE
211505	01/30/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ADDICE 1		RENO	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE
REAT BEND	DUKE DRILLING	CEMENT PRODUCTION CASING		01/30/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
46680	ROSCOE MENDENHALL			COMPANY TRUCK
				FILE NO.
				29308

STELBAR OIL CORPORATION  
155 NORTH MARKET STE 500  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	32	MI	2.60	83.20
		1	UNT		
001-016	CEMENTING CASING	4038	FT	1,300.00	1,300.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	5	1/2 IN	60.00	60.00
		1	EA		
018-317	SUPER FLUSH	12	SK	96.00	1,152.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	12	EA	44.00	528.00
807.93022					
350	HALLIBURTON WELD-A	1	LB	11.50	11.50
890.10802					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	11.30	11.30
807.64031					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
504-308	STANDARD CEMENT	138	SK	5.35	738.30
506-105	POZMIX A	137	SK	3.29	450.73
506-121	HALLIBURTON-GEL 2%	5	SK	.00	N/C
509-968	SALT	1350	LB	.10	135.00
508-292	GILSONITE, SACKED	1400	LB	.47	658.00
507-775	HALAD-322	347	LB	6.15	2,134.05
500-207	BULK SERVICE CHARGE	322	CFT	1.15	370.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	426.54	TMI	.80	341.23
	<b>INVOICE SUBTOTAL</b>				<b>8,346.61</b>

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

RECEIVED  
CORPORATION COMMISSION

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH. FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

MAY 28 1992

PAGE: 1  
CONSERVATION DIVISION



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46680	ROSCOE MENDENHALL			COMPANY TRUCK	29308

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155 NORTH MARKET STE 500  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,418.89-
	INVOICE BID AMOUNT				6,927.72
	*-KANSAS STATE SALES TAX				194.78
	*-BARTON COUNTY SALES TAX				45.82
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					8,587.32

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STATE CORP. OPERATIONAL COMMISSION  
MAY 29 1992  
8,587.32

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CONSERVATION DIVISION  
Wichita, Kansas