

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30217
Name: Robba Exploration, Inc
Address 230 North Market
Wichita, Kansas 67202
City/State/Zip Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Richard A. Robba
Phone (316) 264-6653
Contractor: Name: Norseman Drilling, Inc.
License: 03779
Wellsite Geologist: Stephen J. Miller

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SUD S10W Temp. Abd.
 Gas ENHR S10W
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows
Operator: N/A
Well Name: 9-1-92 SEP 1 1992
Comp. Date 7/9/92 Old Total Depth NA
Deepening Re-perf. Conv
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SUD or Inj?) Docket No.
Spud Date 7/2/92 Date Reached TD 7/9/92 Completion Date NA

API NO. 15- 155-21205 - 0000
County RENO
C - SW - SW Sec. 10 Twp. 25s Rng. 8W
660' Feet from SW (circle one) Line of Section
660 Feet from E/8 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name LOCKE Well # 1-10
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 1616 KB
Total Depth 4140 PSTD
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from NA
feet depth to w/ sx cat

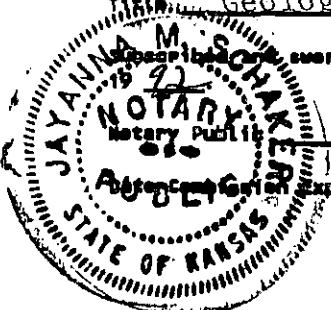
Drilling Fluid Management Plan ALT 1 OGA 10-27-92
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 2,400 bbl.
Dewatering method used hauled mud, cutting, fluid
Location of fluid disposal if hauled offsite:
Operator Name Gee Oil Service
Lease Name Rodgers SWD License No. 03546
NW Quarter Sec. 34 Twp. 23s Rng. 13W E/W
County Stafford Docket No. D-23350

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Robba
Title Geologist Date 8/19/92



Subscribed and sworn to before me this 19th day of August
Jayanna M. Schak
3-15-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Robba Exploration, Inc. Lease Name Locke Well # 1-10

Sec. 10 Twp. 25S Rge. 8
 East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 BPB DSI, PDS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3054	-1430
Lansing	3257	-1633
Mississippi	3773	-2149
Simpson Sand	4090	-2466
DST #1	3773-3820	HH 1905-1855
IFP	36-36	Recovery: 15'DM
FFP	36-43	w/ spks of oil
SIP	115-137	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	222'	60/40 poz	175	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A				
Perforate				
Protect Casing				
Plug Back TD	1175	60/40 poz	35	4% gel
Plug Off Zone	772	"	35	"

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
P&A	225 "	35	"
	60 "	10	"
	Rathole "	10	"
	Mousehole "	10	"

TUBING RECORD NA Size Set At Packer At Liner Run Yes No

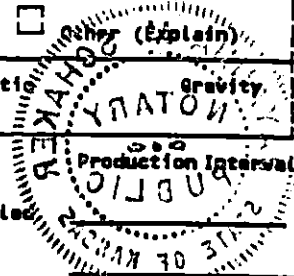
Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours DRY Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7-1-92 1822-92
7-1-92

New

Date	Sec.	Top.	Range	Called Out	On Location	Job Start	Finish
6-30-92	15	25	4	4 PM	6 AM	10 AM	11 AM
Loc: West Fork	Well No. #1	Location: Arling Twp. 1/2 to Act 61014			County: Reno	State: KS	

Contractor	Norsman Drilling, P.O. # 2	
Type Job	Surface - pipe job	
Hole Size	12 1/2"	T.D. 223 ft
Ce.	8 3/4"	Depth 223 ft
Trig. Size		Depth
Drill. Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ft	Shoe Joint
Press Max.		Minimum
Meas. Line	105 ft	Displace 13.5 bbl
Perf.		

Owner	35 E/S Robba Oil Co.	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.		
Charge To		
Street		
City	State	
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	x [Signature] Thank you	
CEMENT		
Amount Ordered	175 lbs 78 gal 38 cc	
Consisting of		
Common		
Poz. Mix		
Gel.		
Chloride		
Quickset		
Sales Tax		
Handling		
Mileage		
Sub Total		
Total		

EQUIPMENT

Mount Board		
No.	Cementier	Mike
Pumpjack 120	Helper	Boat
No.	Cementier	
Pumpjack	Helper	
	Driver	Mark
Bulkhead 64		
Bulkhead	Driver	

DEPTH of Job	223 ft	
Reference:	Pump Truck charge	
	M. loss charge	
	8 3/4 wood plug	
	Sub Total	
	Tax	
	Total	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 1 1992
Floating Equipment

Remarks: Cement did circulate

Mark you

10/1/92

DIVISION WICHITA, KS



ORIGINAL

CUSTOMER

INVOICE DATE
07/09/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: LJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE: 1	INVOICE NO. 071798
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AUTHORIZED BY
071798

PURCH. ORDER REF. NO.
N/A

ROBBA EXPLORATION

230 N MARKET
WICHITA KS 67202

WELL NUMBER : 1-10 CUSTOMER NUMBER : 13714 - 0

LEASE NAME AND NUMBER LOCKE	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 07/09/92	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102108	1.00	CEMENTING THRU TUBING 1.001 TO 1.5	895.00		895.00
10109005	35.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		86.45
10410504	96.00	CLASS "A" CEMENT	5.79	CF	555.84
10415019	64.00	FLY ASH	3.06	CFT	195.84
10420145	325.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	123.75
10880001	174.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		201.84
10940101	255.50	DRAYAGE, PER 1000 MILE	0.79		201.85
SUBTOTAL					2,260.57
DISCOUNT					435.57

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 1 1992
CONSERVATION DIVISION
WICHITA, KS

ACCOUNT:	1.0000% BARBER	683.52	6.84
	4.9000% KS-NEW WELL	683.52	33.49

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,905.33