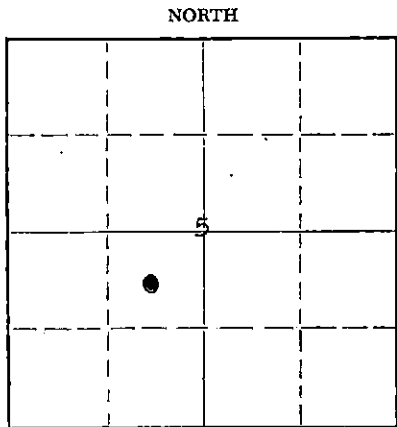


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-075-00061-0000
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Hamilton County. Sec. 5 Twp. 24S Rge. 40W (E) (W)
Location as "NE/CNW%SW%" or footage from lines C NE SW
Lease Owner Livingston Oil Company
Lease Name Unit 0540 (Murphy Unit #1) Well No. 0540
Office Address P. O. Box 1797, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) TA Gas Well
Date well completed November 4, 19 62
Application for plugging filed November 22 19 64
Application for plugging approved November 23 19 64
Plugging commenced November 23 19 64
Plugging completed November 23 19 64
Reason for abandonment of well or producing formation Non-commercial



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott, Sublette, Kansas
Producing formation Winfield Depth to top 2391 Bottom Total Depth of Well 2425 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Base Cimarron Anhydrite			1899'	8 5/8"	126'	--
Herrington		2310'				
Crider		2341'		4 1/2"	2419'	1939'
Winfield		2391'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sargents Casing Pulling rigged up & put 20 sks common cement over perf @ 2357' KDB. Stopped plug @ 2200'. Then shot 4 1/2" csg. off @ 1939' & pulled 62 jts 4 1/2" 9.5# 8 rd J-55 ST&C sm/s csg. out of hole. Then pumped 50 sks common cement from 150' to 0'. Complete on 11-23-64.

1-26-65
RECEIVED
STATE CORPORATION COMMISSION
JAN 26 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service, 121 West 9th Street
Address 121 West 9th St., Liberal, Kansas

STATE OF Oklahoma COUNTY OF Tulsa ss.
James A. Townsend (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James A. Townsend
P. O. Box 1797, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of January, 19 65

Denise Rose
Notary Public.

My commission expires February 12, 1968



TO: Don Jackson

AREA Syracuse Gas Area

COUNTY Hamilton STATE Kansas

FARM NAME Murphy Unit

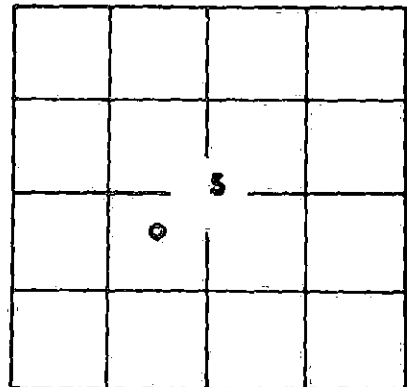
SEC. 5 TWP. 24S RGE. 40W

OPERATOR Publishers Petroleum

LEASE NO. _____

CONTRACT NO. 2

SURFACE OWNER OR LESSEE: _____



HOLE SIZE _____

DESCRIPTION NE SW

PROPOSED TOTAL DEPTH 2475'

FORMATION Winfield

CASING PROGRAM:

- (a) Surface
- (b) Production

MUD PROGRAM:

TESTING & CORING PROGRAM:

SAMPLES:

10' Samples 2100 to TD

EXPECTED GEOLOGICAL TOPS:

Base Anhydrite	120	1970' estimated
Herrington	90	2360'
Krider	20	2390'
Winfield	90	2440'

12-9-64

Handwritten notes:
 3215
 220
 2365
 120
 2485
 Winfield

GEOLOGIST:

Harry G. Hadler, 1713 First National Bldg, Oklahoma City, Oklahoma
Res: JA 5-0993 - Office: CE 5-9531

SPECIAL INSTRUCTIONS:

~~10 foot samples 2100 to TD~~
Refer to Title opinion in regard glidepath easement in certain parts of this lease.

ELECTRIC LOGS:

Field Final

Hudson
Sun Oil Co.
September 13, 1962

1 1/2

DATE: _____

SIGNED: By Harry G. Hadler