15-047-10067-0000

STATE OF KANSAS STATE CORPORATION COMMISSION

| TURNET T | PLUGGING | DECODE |
|----------|----------|--------|
| MELL | PATOMOTA | RECORD |

| Give All Information Completely Make Required Affidavit | | Edwar | ds Cou | ntv Sec | 27 15m 2 | 25 Rge.16 E/W | |
|--|---|-----------------------|--------------------------------|-------------------|------------------|-------------------------|--|
| Mail or Deliver Report to | Logatio | | | or foota | | | |
| Conservation Division | TOCALL | | | | ge from f | | |
| State Corporation Comm. | Lease (| | p. ICSS/ <u>2</u> vmond Oil | l Co., Inc | | | |
| 245 North Water | Lease 1 | | Cudney | | w. | ell No. | |
| Wichita, KS 67202 | | | | Kansas 672 | | | |
| | | _ | | | | r Dry Hole) | |
| | 4.74.2 | | | 10004 45 | | | |
| | Data W | 211 agran 1 | ot od | | · | 19 | |
| | Date Well completed 19 Application for plugging filed 19 | | | | | | |
| | | | - | | _ | 19 | |
| | Application for plugging approved 19 Plugging commenced 2/15/679 19 | | | | | | |
| | Plugging completed $2/15/79$ 19 | | | | | | |
| | Reason for abandonment of well or producing formation depleted. | | | | | | |
| - | | | | | | | |
| | If a pr | roducing | well is | abandoned, | date of | last production | |
| Landa Barrada and shows | Was per | mission | obtained | from the | Conservat | ion Division or | |
| Locale well correctly on above Section First | | | | ing was co | | yes | |
| Name of Conservation Agent who sup | pervised | plugging | of this | well_ Owe | ens | | |
| Producing formation | | oth to to | | ottom | Total De | pth of Well 418 | |
| Show depth and thickness of all wa | ater, oil | Land gas | formation | ons. | _ - | | |
| | | | | | | | |
| OIL, GAS OR WATER RECORDS | | | | | | CASING RECORD | |
| FORMATION CO | N'ENT | . FROM | ТО | SIZE | PUT IN | . PULLED OUT | |
| | · | | | 8-5/8 | 417 | none | |
| | | | | 5 2 " | 265 | none | |
| | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | | | <u> </u> | <u> </u> | | ļ | |
| plugs were used, state the character feet for each plug | | ame and d | epth pla | ced, from_ | | feet to | |
| Pumped 5 sacks hulls, 20 sacks | gel, 100 | sacks 60/ | 40 poz. | 3% cc. | 2. | -21-79 | |
| 24494 | <u> </u> | | | TATE | PEO | | |
| PLUGGING COMPLETE. | | | | | CAPORS / IC | | |
| | | | | 5 | 10NE | 0 | |
| | | | | | 8 2 C | Myo | |
| | | | | CONOR | 1100 | Myo. SIOM | |
| | | | | 1250,4 | 700 - 019_ | | |
| | | | | **(7, | Mr. DIVIO. | · | |
| (If additional desonated of Plugging Contractor | cription KELSO | is neces | sary, us HLING | e BACK of | this shee | t) | |
| dame of flugging continue of | | E, KANSAS | | | | | |
| | | | | | | | |
| TATE OF KANSAS | | | RICE | | | SS. | |
| | DARRELL | | | | | wner or operator | |
| f the above-described well, being | | | | | | | |
| he facts, statements, and matters s filed and that the same are tru | herein o | contained rrect. S | and the to help m | e log of the God. | e above-d | escribed well | |
| | , (U1 | natural | // | // | 17 | <i>7</i> ₂ . | |
| | (Sigi | nature) | | IACE VANC | 1 /cale | <i>N.E.</i> | |
| | • | | UI. | IASE, KANSI | | | |
| SUBSCRIBED AND SWORN TO befor | e me thi | s <u>15th</u> . | day | | ddress) ruary | , 1979 | |
| • | | | Do | esgeset | medo | bert | |
| | | | | - agained | No | tary Public. | |

My commission expires



State Office Building, 5th floor Topeka, Kansas 66612

15-047-10067-000 Lile 5WD

SALT WATER DISPOSAL WELL REPORT

| | DateJanuary 28, 1970 |
|--|---|
| OperatorLeben Drilling, Inc. | |
| Address P.O.Box 486 Great Bend, Kan | sas |
| Location of well: SW /4 Sec. 27 Twn. 25 | S Rng. 16W , County Edwards |
| | Comm. Docket No. 71,000-C (C-10,121) |
| Ground surface elevation 2072 | |
| Disposal formation Cheyenne Dept | • |
| Volume of fluid injected: 1500 bbls. p | er month. Maximum per day: 100 bbls. |
| Wellhead pressure: 1. Maximum 0 PS | IG. 2. Is pressure used continuously? |
| 3. If not, explain: | <u> </u> |
| | |
| · | · |
| 4. Pressure history (increase or decrease of | pressure requirement with age of well): |
| | |
| 5. Maintenance requirements necessary to kee | ep disposal formation open. If a prescribed |
| maintenance procedure is followed, please | |
| | · · · · · · · · · · · · · · · · · · · |
| | |
| Well construction: 1. Casing and cementing 8 5/8" casing @ 417½ cemented w/225 2. Tubing (size and type): 2 3/8" tub | sxs Cemented to surface . |
| Packer (type and depth set): None | <u> </u> |
| 3. Annulus: Type of fluid oil | Pressure gauge? |
| Disposal formation fluid: 1. Static level of | of fluid in hole (feet below surface): |
| 110' from surface Date measured | 4-13-63 |
| 2. Quality of disposal formation fluid (atta | ich copy of chemical analysis, if available): |
| None avaiable | |
| | |
| Is an electric or nuclear log available which | |
| face to the base of the disposal interval? | , |
| _ | |
| Supplemental information | |
| | |
| DECELVED STATE CORPORATION COMMISSION | |
| hereby certify that the above information is to delief. DEC 131978 (2-13-78 | By L. L. Wright |
| CONSERVATION DIVISION Vichita, Kansas | |
| , , , , , , , , , , , , , , , , , , , | Title Kansas Production Manager |

approx c 5/2 5W. 27-255.16W

| CONT. Rosencrantz-Bemis Drlg. GEOL Of SW/4 CO. INT. F.R. 4-18-63 SPUD 4-10-63 COMP. 4-30-63 TD 418 FM. No tops PBTD. 2 8 5/8" @417/225 sx. 2 SWDW in Perfs 280-330 | S LINE B LINE One KB |
|---|----------------------|
| No Tops Called RTD 418 RTD 418, Log, Perf 100/280-330, 250 MA, Ran 2" tbg, Comp As SWDW in Perfs 280-330, Injection Rate Satisfactory, COMPLETED | leted |

RECEIVED
STATE CONFORMATION

DEC 13 1978 /2-13-78