

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-047-20,984-0000

ADDRESS 720 Fourth Financial Center

COUNTY Edwards

Wichita, KS 67202

FIELD WAC 5a

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Cherokee

PHONE 263-5205

LEASE Slentz

PURCHASER

WELL NO. 1-22

ADDRESS

WELL LOCATION C W/2 SE

DRILLING White & Ellis Drilling, Inc.

1980 Ft. from East Line and

CONTRACTOR

1320 Ft. from South Line of

ADDRESS 401 E. Douglas, Suite 500

the SE SEC. 22 TWP. 24S RGE. 18W

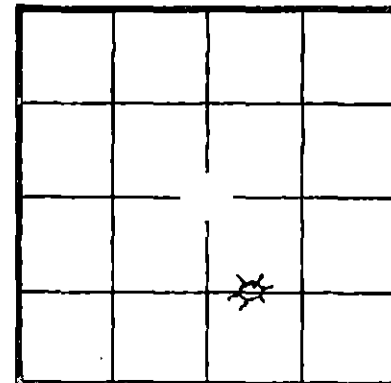
Wichita, KS 67202

WELL FLAT

PLUGGING NA

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH RTD 4590' PBD 4574'

SPUD DATE 12/21/81 DATE COMPLETED 1/14/82

ELEV: GR 2154' DF KB 2159'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 586' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Slentz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

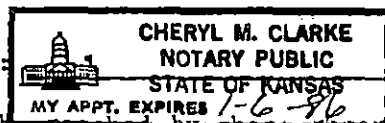
FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 1982

Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
FEB-5-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4202-4229 (Lansing) 60-120-60-120 IF 91-121 ISIP 1466 FF 162-182 FSIP 1463 Rec. 600' muddy salt-water.			<u>E Log Tops:</u>	
			Heebner	3840 (-1681)
			Brown Lime	3956 (-1797)
			Lansing	3966 (-1807)
			B/KC	4320 (-2161)
			Marmaton	4339 (-2180)
			Cherk. Sh.	4444 (-2285)
			Cherk. Sd.	4490 (-2331)
			Miss.	4518 (-2359)
			Kind. Sd.	4558 (-2399)
DST #2: 4453-4495 (Cher.Sdstn) IP 899-909 ISIP 1446 FP 899-939 FSIP 1436 Rec. 140' clean gassy oil, 160' heavy oil.				
DST #3: 4510-4525 (Miss.) 60-120-60-120 IP 91- 81 ISIP 1257 FP 121-121 FSIP 1148 Rec. 190' mud.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		586'	Lite Common	200 125	3%cc
Production		4½		4589'	Lite 50-50POZ	75 125	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	4492-99
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. acetic acid & 25 bbls treated water	4492-99

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Gas	Gas-oil ratio
Oil	1700 MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations Cherokee 4492-99'	
To be sold		