

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,684 -0060
County... Finney
50'S SE NW Soc 36 Twp 26S Rge 32 East
..... West

Operator: License # 4328
Name Global Natural Resources Corp.
Address P. O. Box 4682
City/State/Zip Houston, TX 77210

3250 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Central Crude

Lease Name Schauf Well 1A-36
Field Name Wildcat Finkell

Operator Contact Person Gail Werner
Phone (713) 880-5464

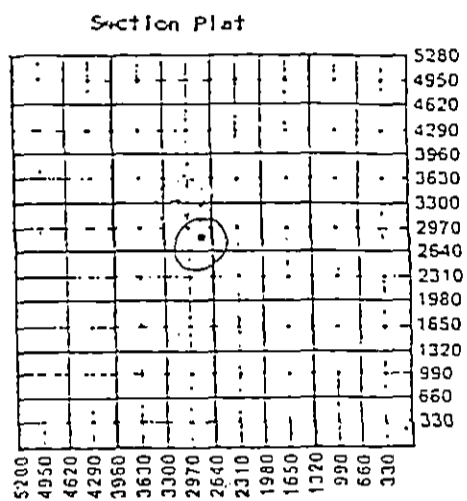
Producing Formation St. Louis

Contractor: License # 5147
Name Berezo, Inc.

Elevation: Ground 2841' KB 2852'

Wellsite Geologist Scott Griffiths
Phone (713) 880-5464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-19-86 12-1-86 3-5-87
Spud Date Date Reached TD Completion Date
5280' 5238'
Total Depth PSTD
Amount of Surface Pipe Set and Cemented at 1985 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3480 feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACC-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Irrigation well to water pit (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gail Werner
Title Regulatory Analyst Date 3-9-87

Subscribed and sworn to before me this 9th day of March 1987
Notary Public

Date Commission Expires 2/6/88
APR 23 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CONSERVATION DIVISION
Wichita Kansas

Operator Name GLOBAL NATURAL RESOURCES CORP..... Lease Name..... SCHAUF..... Well #..... 1A-36

Sec..... 36..... Twp..... 26S..... Rge..... 33..... East West County..... Finney.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

	Name	Top	Bottom
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RELEASED
APR 19 1988

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used FROM CONFIDENTIAL Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	0 MCF	3 Bbls	----- CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 5089'-5107'
 Sold Other (Specify)
 Used on Lease Dually Completed **RECEIVED**
 Commingled STATE CON. DEPT. HIGH COMMISSION

Operator Name GLOBAL NATURAL RESOURCES CORP Lease Name SCHAUFF Well # 1A-36

Sec. 36 Twp. 26S Rge. 33 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

RELEASED

APR 19 1988

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
.....	25	0	3		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Dually Completed Commingled

RECEIVED STATE CORP. COMMISSION

MAY 19 1987

CONSERVATION DIVISION Wichita, Kansas

Operator Name Global Natural Resources Corp. Lease Name..... Schauf Well #..... 1A-36

Sec. 36 Twp. 26S Rge. 33 East West County..... Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - Misrun

DST #2 - 4991-5030'

IHP 2397 psi; IFP 65-65 psi; ISIP 81 psi;
 FFP 65-65 psi; FSIP 82 psi; FHP 2364 psi;
 temp. 127 deg.; Rec 5' mud

DST #3 - 5074-5103' (St. Louis)

IHP 2414 psi; IFP 80-80 psi; ISIP 1353 psi;
 FFP 96-145 psi, FSIP 1353 psi, FHP 2334 psi.;
 Rec. 1000' gas in DP, 200' oil.

Chase	2605'
Heebner	4010'
Lansing	4060'
Kansas City	4179'
Pleasanton	4568'
Marmaton	4584'
Cherokee	4706'
Morrow	4804'
St. Genenvieve	5014'
St. Louis	5084'

**120 sx Class H, 5% FL19; 2nd stage w/330 sx 50/52 mix

RELEASED
 CONFIDENTIAL
 APR 9 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Fresh Wtr. Protection		13-3/8"	61#	660'	Lite	400	1/2# ps cello
Surface	12 1/4"	8-5/8"	24#	1985'	65/35Poz	200	2% CC
Production	7 5/8"	5 1/2"	17#	5280'	Lite	50**	1/2# ps cello 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	5089'-5107'			Acidize w/2000 gal 15% MCA		5089-5107'	
TUBING RECORD							
Date of First Production		Producing Method		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3-5-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Electrical problems; unable to get 24 hr. test at this time		Bbls	MCF	Bbls	CFPS		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

5089-5107'