

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 800

City/State/Zip Denver, CO 80201

Purchaser Williams Natural Gas

Operator Contact Person J.L. Hampton
Phone (303) 830-5025

Contractor: License # 3098
Name Exeter Drilling Co.

Wellsite Geologist _____
Phone _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

042687 043087 080588
Spud Date Date Reached TD Completion Date

3061 2835
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 846 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If Alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name _____
Invoice # _____

SIDE ONE

API NO. 15- 093-20-881-000

County Kearny

_____ East
SW/4 Sec 17 Twp 24S Rge 35 West

1650 Ft North from Southeast Corner of Section
4030 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dodge City GU Well # 2H1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2980 KB 2989

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # _____

_____ Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
Sec _____ Twp _____ Rge _____ East _____ West _____

_____ Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner of
Sec _____ Twp _____ Rge _____ East _____ West _____

Other (explain) Purchased from Latham
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature J.L. Hampton
J.L. Hampton

Title Administrative Supervisor Date 8/29/88

Subscribed and sworn to before me this 29th day of
Aug, 1988.

Notary Public Julie A. Victor
Julie A. Victor

Date Commission Expires 4-7-90

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other
(Specify)		
<u>9-16-88</u>		

Form ACO-1 (5/86)

9-16-88
RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1988
CONSERVATION DIVISION
Wichita, Kansas

Sec 17 Twp 24 Rge 35W

SIDE TWO

Operator Name Amoco Production Company Lease Name Dodge City Well # 2HI

Sec. 17 Twp. 24S Rge. 35 East West County Kearney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			Formation Description		
	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey					
	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken					
	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Sand Surface	0	218			
Sand	218	850	Herrington	2410	+ 579
Red Bed & Sn.	850	1175	Winfield	2472	+ 517
Red Bed & Sn.	1175	1417	Towanda	2523	+ 466
Glorettia Sn.	1417	1542	Ft. Riley	2581	+ 408
Shale	1542	1758	Council Grove	2678	+ 311
Shale	1758	2260			
Lime & Shale	2260	2580			
Lime & Shale	2580	2825			
Lime & Shale	2825	3065			
TD		3065			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	12-1/4"	8-5/8"	24	846	65/35 Class C	245	Cello-flake 2%CC
					Class C	130	Cello-flake 2%CC
Production	7-7/8"	5-1/2"	15.5	3062	65/35 Poz	370	Cello-flake
					Class C	310	Cello-flake

PERFORATION RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2410-2442'		
4	2477-2490'		
4	2522-2558'	K-O-Gel 138,000 gallons, 681,000 lb. sand	2410-2640'
4	2580-2607'		
4	2619-2640'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2-7/8"	2828				

Date of First Production	Producing Method
6/1/88	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas 236 MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold - Purchaser not taking Other (specify) _____
 Used on Lease

Dually Completed
 Commingled

2410-2640'

