

CONFIDENTIAL COPY

AMENDED REPORT

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04680
Name: American Exploration Company
Address 2100 NCNB Center
700 Louisiana
City/State/Zip Houston, Texas 77002
Purchaser: KN Energy
Operator Contact Person: Marty B. McClanahan
Phone (713) 220-8251

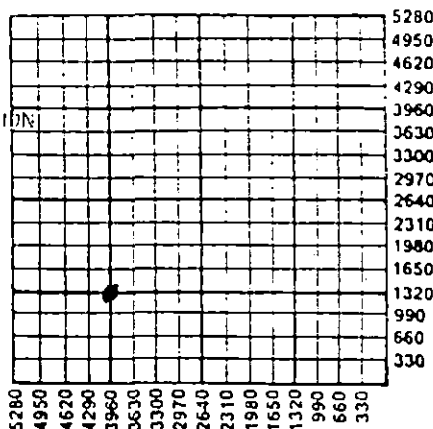
Contractor: Name: Cheyenne Drilling Co.
License: 05382
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas S.I. Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
6/01/90 6/04/90 6/23/90
Spud Date Date Reached TD Completion Date

API NO. 15- 075-20,441-000
County Hamilton
C SW/4 Sec. 14 Twp. 24 Rge. 41 XX East West
1320 Ft. North from Southeast Corner of Section
3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name HCU Well # 1441-C
Field Name Bradshaw
Producing Formation Winfield
Elevation: Ground 3261 KB _____
Total Depth 2468 PBDT 2408



Amount of Surface Pipe Set and Cemented at 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2468
feet depth to Surface w/ +080-850 sx cmt.

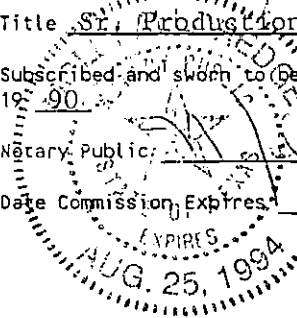
RECEIVED
STATE CORPORATION COMMISSION
9-14-90
SEP 4 1990
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marty B. McClanahan
Title Sr. Production Analyst Date 9/12/90
Subscribed and sworn to before me this 12th day of September,
19 90.
Notary Public: [Signature]
Date Commission Expires: _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



pl