

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Edwards SEC. 35 TWP. 24s RGE. 17W E/W
Location as in quarters or footage from lines:
SW SW SW

Lease Owner F.G Hall
Lease Name Hawley C 1-35 Well No. _____
Office Address 6427 E. Kellogg Wichita, Kansas 67207
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 7-20-82
Plugging completed 7-23-82
Reason for abandonment of well or producing formation
Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation _____ Depth to top _____ bottom T.D. 4485'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	302'	none
				4-1/2"		2331'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged off bottom with sand to 4385' and ran 4 sacks cement. Shot casing @2510,
2330' and pulled a total of 71 joints of 4-1/2" casing. Plugged surface with
4 sacks hulls, 25 sacks gel, 1 sacks hulls, 8-5/8" plug, 150 sacks common
cement, 2% cc.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso

Box 347 Chase, Kansas

(Address) **RECEIVED**
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 26th day of July, 1982



My Commission expires:

Irene Hoover
Notary Public
Wichita, Kansas

RECEIVED
JUL 28 1982
CONSERVATION DIVISION
Wichita, Kansas



FORM 1908 R-3

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

15-047-00013-0001

ATTACH TO INVOICE & TICKET NO. 532936

DISTRICT Gr BENDS

DATE 7-23-82

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: F.G. Hill (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 135 LEASE Holley C SEC. 13 TWP. 24 RANGE 18

FIELD _____ COUNTY EDWARDS STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			<u>4 1/2</u>	<u>KB</u>	<u>277</u>	
LINER						
TUBING						
OPEN HOLE					<u>4542</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (j) Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
 - (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER
DATE 7-23-82

TIME 1615 A.M. (P.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON DIVISION

Wichita KS

HALLIBURTON LOCATION

Griffith KS

BILLED ON TICKET NO.

532936

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY EDWARDS STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ DPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ DPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			4 1/2 GL			
LINER						
TUBING						
OPEN HOLES						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 7-23	DATE 7-23	DATE 7-23	DATE 7-23
TIME	TIME	TIME	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. McDuff	2974	
J. Small	4 WIN	S0320
Huddleston	POST Bulk	11

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING CASING ANNULUS TRG./ANN.

CUSTOMER REPRESENTATIVE _____

HALLIBURTON OPERATOR James McDuff COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	25	GEL						
	150	POST	A	50/50 B	2% GEL			

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ CEMENT SLURRY: BBL.-GAL. 33 _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 17

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN _____

TREATING _____ DISPL. _____ OVERALL _____

FEET _____ REASON _____

RECEIVED STATE CORPORATION COMMISSION
MAY 28 1982
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER

CUSTOMER: F.G. #11
LEASE: Holey C
WELL NO.: 135
JOB TYPE: PTA
DATE: 7-23-82



A DIVISION OF HALLIBURTON COMPANY

REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284
DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

PAGE 1 OF

PAGES

NO.

FIELD TICKET
532936

FORM 1906 R-7

WELL NO. AND FARM 135 Holly C	COUNTY EDWARDS	STATE KS	DATE 7-23-82
CHARGE TO FG Holl	OWNER SAME	DUNCAN USE ONLY	
ADDRESS	CONTRACTOR NONE	LOCATION GIBBONKS	CODE SC320
CITY, STATE, ZIP	SHIPPED VIA 2924	LOCATION 2	CODE
DUNCAN USE ONLY	DELIVERED TO WELLSITE	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-232434	
	WELL TYPE	CODE	
TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.			
TYPE AND PURPOSE OF JOB VIA			

PRICE REFERENCE	SECONDARY REF OR PART NO	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY	MEAS.	QTY	MEAS.			
100-117		IC		MILEAGE	4.6	mi				96	60
090-910		IC		PUMP CHARGE	2	hr			37.50	370	00
AS PER ATTACHED B TICKET NO. 232434 1/2 PRICE										125	41

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____ X <i>Jack Campbell</i> CUSTOMER OR HIS AGENT	TAX REFERENCES _____ _____ <i>James M. ...</i> HALLIBURTON OPERATOR	RECEIVED STATE CORPORATION COMMISSION JUL 28 1982 TAX CONSERVATION DIVISION Wichita, Kansas
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THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER



A DIVISION OF HALLIBURTON COMPANY

REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284
DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

PAGE 1 OF

PAGES NO.

FIELD TICKET
532935

FORM 1906 R-7

WELL NO. AND FARM F-13 Wolf	COUNTY EDWARDS	STATE Ks	DATE 7-23-82
CHARGE TO F.G. Hall	OWNER SAME	DUNCAN USE ONLY	
ADDRESS	CONTRACTOR NONE	LOCATION 1 GLENDALE	CODE 50320
CITY, STATE, ZIP	SHIPPED VIA 2724	LOCATION 2	CODE
DUNCAN USE ONLY	DELIVERED TO well site	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-232434	
	WELL TYPE		
	TYPE AND PURPOSE OF JOB PTA		

TERMS: **NET** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY	MEAS.	QTY	MEAS.			
000-117			MILEAGE	7	mi.			14 ⁰⁰	14	70
190-410			PUMP CHARGE	2	HR			370 ⁰⁰	370	00
030-502			PLUG (WOOD)	1	EA			41 ⁰⁰	41	00

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1982
CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED B TICKET NO. **232434 1/2 PRK 7 1125 42**

WAS JOB SATISFACTORILY COMPLETED?
WAS OPERATION OF EQUIPMENT SATISFACTORY?
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?
X *Jack Campbell*
CUSTOMER OR HIS AGENT

TAX REFERENCES
SUB TOTAL
TAX
TAX
TAX
TOTAL

James M. May
HALLIBURTON OPERATOR

THIS IS NOT AN INVOICE

CUSTOMER

TAXES: PRICE
INV.