

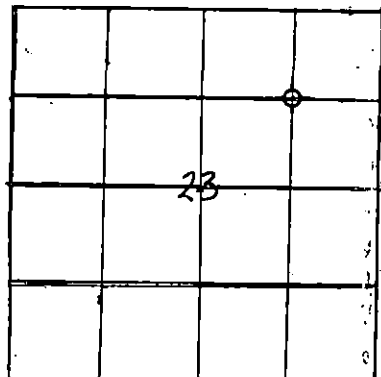
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Edwards SEC. 23 TWP. 24S RGE. 20 XE/W
Location as in quarters or footage from lines:
C NE



Locate Well
correctly on above
Section Platt.

Lease Owner Anador Resources, Inc.
Lease Name Schinstock Well No. 1-23
Office Address 5700 S. Quebec, #320, Englewood, CO 80111
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 4/1/83
Application for plugging filed Verbally 3/29/83, Filed 4/1/83
Plugging commenced 3/31/83
Plugging completed 4/1/83
Reason for abandonment of well or producing formation No Gas Market

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Paul Ruthi
Producing formation None Depth to top bottom T.D. T.D.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
N/A				7" x 17#	450'	zero
				4 1/2" x 10.5#	2632'	zero

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from feet
to feet for each plug set.

- 1) Perforated 2564-2574' with 10 shots
- 2) Pumped 50 sx cement with 1/2 sx of hulls down 4 1/2" casing
- 3) Released wiper plug
- 4) Pumped 75 sx cement down 4 1/2" casing
- 5) Pumped 100 sx cement down 4 1/2" casing -- 7" annulus

All cement 50-50 POZMIX with 2% gel and 3% CaCl2

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sun Oil Well Cementers

STATE OF Colorado COUNTY OF Arapahoe, ss.
JERRY A. POPE (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Pope
5700 S. Quebec #320, Englewood, CO
(Address) 80111

SUBSCRIBED AND SWORN TO before me this 4th day of April, 19 83

Kris Ann Rosengren
Kris Ann Rosengren Notary Public.

My Commission expires: September 15, 1984

RECEIVED
STATE CORPORATION COMMISSION

APR 07 1983

15-047-20822-0000

MARKED - WP
Schlumberger

COMPENSATED NEUTRON LOG

BASED HOLE

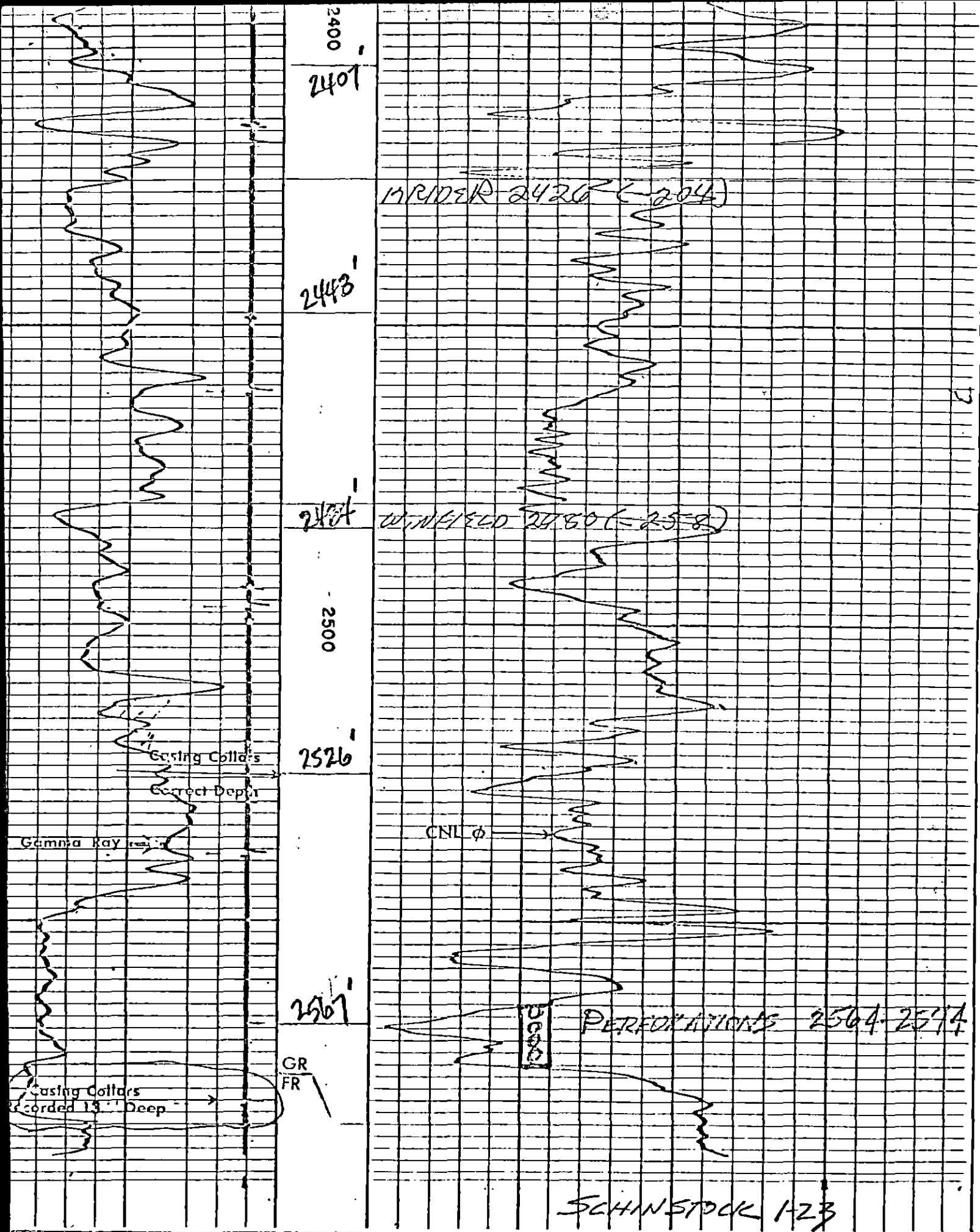
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The well name location and borehole reference data were furnished by the customer.

RECEIVED
STATE CORPORATION COMMISSION

APR 07 1982

CONSERVATION DIVISION
Wichita, Kansas



REPEAT SECTION

15-047-20822-0000

MARKED-UP
Schlumberger

CEMENT BOND LOG
VARIABLE DENSITY

COUNTY EDWARDS Field or LOCATION SEC. 23-24S-20W WELL SCHINSTOCK NO. 1-23 COMPANY ANADOR RESOURCES	COMPANY ANADOR RESOURCES					
	WELL SCHINSTOCK NO. 1-23					
	FIELD					
	COUNTY EDWARDS			STATE KANSAS		
LOCATION C-NE/4 Sec. 23 Twp. 24S Rge. 20W				API Serial No.		Other Services: CNI.-GR
Permanent Datum: GROUND LEVEL, Elev. _____					Elev.: K.B. _____	
Log Measured From G. L., _____ 0 Ft. Above Perm. Datum					D.F. _____	
Drilling Measured From G. L.					G.L. _____	
Date	7-17-81		Casing Fluid		WATER	
Run No.	ONE		Fluid Level		FULL	
Depth - Driller	2625		Max. Rec. Temp.		96 °F OH	
Depth - Logger	2588		Est. Cement Top		990	
Btm. Log Interval	2579		Unit	District	7693	LIBERAL
Top Log Interval	900		Recorded By		HARDISON	
Open Hole Size	6 1/4		Witnessed By		HIE STAND	
CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	7"				SURF	450
Prot. String						
Prod. String	4 1/2				SURF	TD
Liner						
PRIMARY CEMENTING DATA						
STRING	Surface	Protection	Production	Liner		
Vol. of cement						
Type of cement						
Additive						
Retarder						
Wt. of slurry						
Water loss						
Type fluid in csg.						
Fluid wt.						

GAMMA RAY

API UNITS

150

300

50

BONDING CODE

GOOD

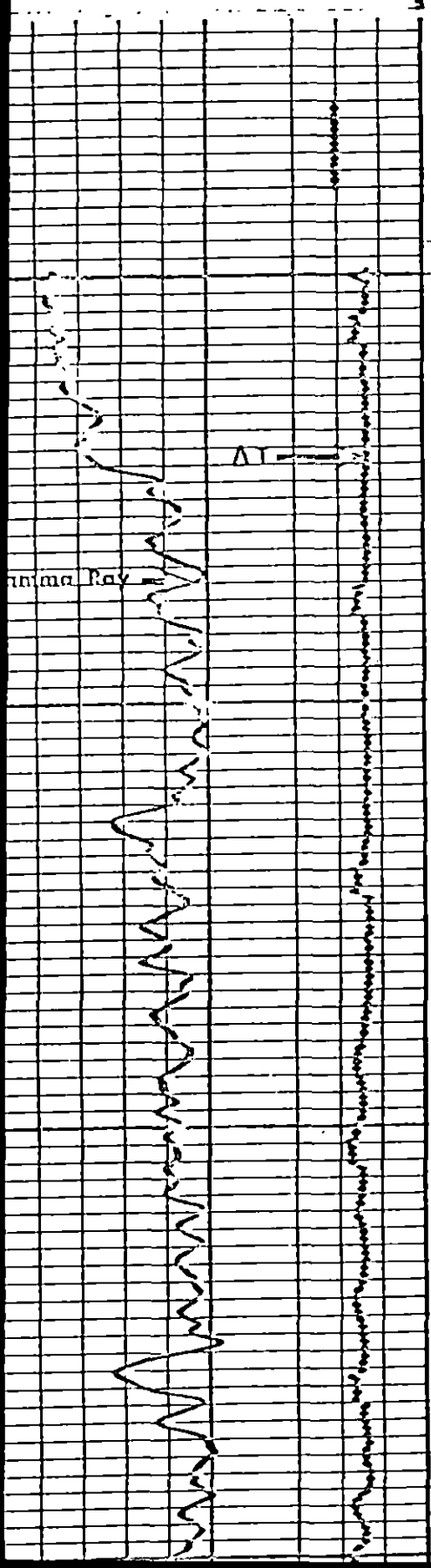
FAIR

POOR

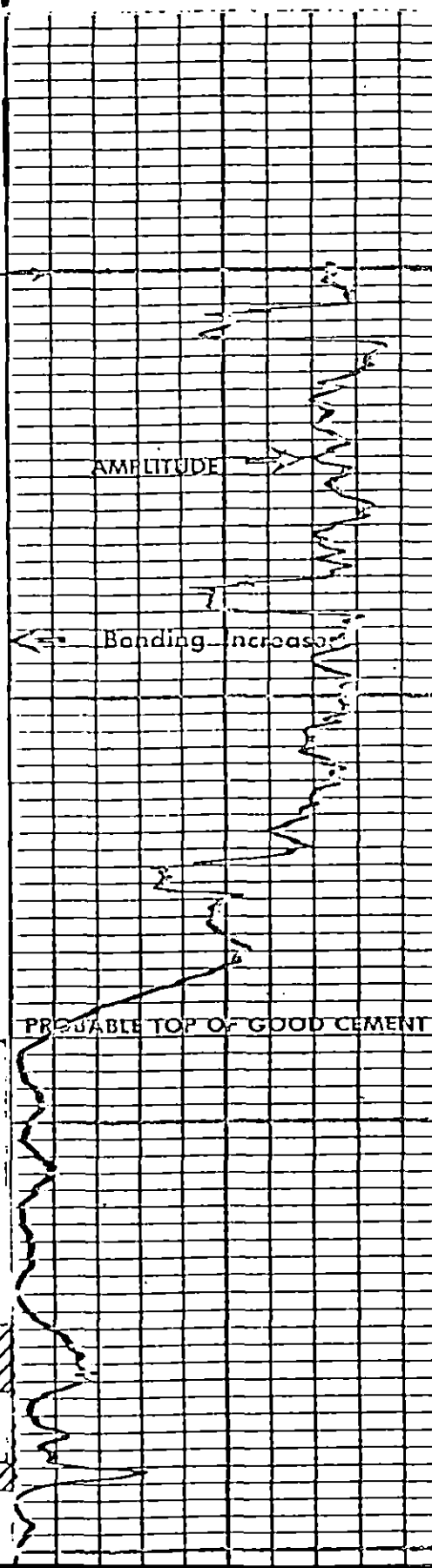


Casing Collars
Corrected Depth

SCHIN STOCK 1-23



LR
0060



AMPLITUDE

Bonding increases

PROBABLE TOP OF GOOD CEMENT

1000

