

1 020286  
TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3506 & 5614  
Operator: Nye Exploration Inc. & Hutchinson  
Name & Oil Company  
Address 803 North Sheridan, Suite 1200  
Wichita, KS 67203

1-19 236  
API NUMBER 15-083-21,338-0000  
NE NE, SEC. 5, T 24 S, R 21 W/E  
4620 feet from S section line  
660 feet from E section line

Lease Name Gleason Well # 1  
County Hodgeman 154.38  
Well Total Depth 4750 feet  
Conductor Pipe: Size        feet  
Surface Casing: Size 8 5/8 feet 275

Abandoned Oil Well        Gas Well        Input Well        SWD Well        D&A X

Other well as hereinafter indicated       

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 11:30 p.m. Day: 18 Month: 1 Year: 19 90

Plugging proposal received from John Johnson

(company name) Allen Drilling Company (phone) 316-793-3582

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Base Anhydrite with 50 sx cement, 2nd plug at 780' with 40 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn R. Barlow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All        Part        None X

Operations Completed: Hour: 1:15 a.m. Day: 19 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1474' with 50 sx cement,

2nd plug at 840' with 40 sx cement,

3rd plug at 276' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of CONSERVATION DIVISION  
Wichita, Kansas)

INVOICED

DATE JAN 29 1990

INV. NO. 27222

Signed Glenn R. Barlow  
(TECHNICIAN)

FORM MUST BE SIGNED  
FORM C-1 12/88  
EFFECTIVE DATE: 1-10-90

State of Kansas 083-21,338  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date ... January ... 10th ... 1990  
month day year

NE. NE. Sec 5... Twp 24... S, Rg 21... ☒ East  
..... 4620..... feet from South line of Section  
..... 660..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # (03506) & 5614  
Name: (NVE EXPLORATION, INC.) HUTCHINSON OIL CO.  
Address: 803 No. Sheridan #1200  
City/State/Zip: Wichita, Kansas 67203  
Contact Person: Steve Hutchinson  
Phone: 316-242-1525

County: HODGEMAN  
Lease Name: GLEASON Well #: 1  
Field Name: WILDCAT

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

Is this a Prorated Field? .... yes .... no ☒  
Target Formation(s): Marmaton & Mississippi  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2865 feet MSL

Well Drilled For: Well Class: Type Equipment:  
☒ Oil ... Inj ... Infield ☒ Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal ☒ Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: .... yes .... no ☒  
Municipal well within one mile: .... yes .... no ☒  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 200'

If OWD: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Surface Pipe by Alternate: .... 1 ☒ 2 ☒  
Length of Surface Pipe Planned to be set: 220'  
Length of Conductor pipe required: NA  
Projected Total Depth: 4750'  
Formation at Total Depth: MISSISSIPPI

Directional, Deviated or Horizontal wellbore? .... yes ☒ .. no  
If yes, total depth location: .....

Water Source for Drilling Operations:  
☒ well .... farm pond .... other  
DWR Permit #: (applied for)  
Will Cores Be Taken?: .... yes .... no  
If yes, proposed zone: .....

Exp. 7/5/90

AFFIDAVIT

220' Alt. II Req.

PUSHER <u>John Johnson</u>	TD <u>4750</u> FORMATION <u>88 5/8</u>	SURFACE PIPE <u>275</u>	ANHYDRITE	ELEVATION	STARTING TIME & DATE <u>1180 pm 1-18-90</u>	COMPLETION TIME & DATE <u>1:15 am 1-19-90</u>	1st PLUG @ <u>1500</u> FT. W/ <u>50</u> SX	2nd PLUG @ <u>780</u> FT. W/ <u>40</u> SX	3rd PLUG @ <u>300</u> FT. W/ <u>360</u> SX	4th PLUG @ <u>40</u> FT. W/ <u>16</u> SX	RAT HOLE CIRCULATED W/ <u>15</u> SX	MOUSE HOLE CIRCULATED W/ <u>15</u> SX	WATER WELL PLUGGED W/ <u>Fraser</u> SX	CEMENT COMPANY <u>Weld</u>	TECHNICIAN <u>CO.</u>	TYPE OF CEMENT <u>W/40 pos mix</u>
<p><u>88 5/8</u> <u>Archy 1474</u> <u>840</u> <u>216</u> <u>DR</u> <u>240'</u> <u>80'</u> <u>1-12-90</u></p>																

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
------	------	------	------	------	------	------	------	------	------	------	------	------	-----	-----	-----

Spud Date: \_\_\_\_\_ Agent: \_\_\_\_\_  
RECEIVED  
STATE CORPORATION COMMISSION  
JAN 23 1990  
CONSERVATION DIVISION  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.