

15-047-20376-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Edwards County. Sec. 23 Twp. 24S Rge. 18W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C SW SE

Lease Owner F. G. Holl
Lease Name White #1-23 Well No. 1
Office Address 6427 East Kellogg, Wichita, Kansas 67207
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

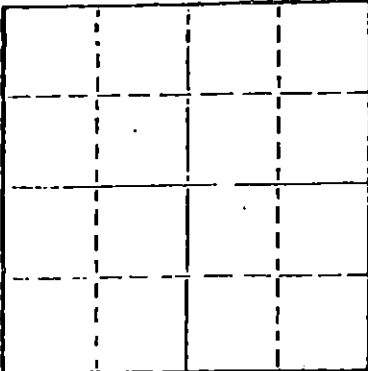
Date Well completed May 16, 1978 19
Application for plugging filed May 15, 1978 19
Application for plugging approved May 15, 1978 19
Plugging commenced 1:00 AM, May 16, 1978 19
Plugging completed 2:30 AM, May 16, 1978 19
Reason for abandonment of well or producing formation

Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Owens
Producing formation Depth to top Bottom Total Depth of Well 4650'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				3 5/8"	249'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud.
Heavy mud to 540' with 40 sacks through
drill pipe; heavy mud to 240' with 40 sacks
through drill pipe; heavy mud to 40' with
Howco plug and solid bridge at 40' with
125 sacks to surface; 3 sacks in rathole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor STERLING DRILLING COMPANY
P. O. Box 129, Sterling, Kansas 67579

STATE OF KANSAS COUNTY OF RICE, ss.
F. A. Wuellner (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. STERLING DRILLING COMPANY

(Signature) *F. A. Wuellner*
F. A. Wuellner, Secretary
P. O. Box 129, Sterling, Kansas 67579
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of May, 1978



Charles M. Hall
Charles M. Hall, Notary Public.

My commission expires

2-22-79

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STATE CORPORATION COMMISSION

FEB 22 1979

CONSERVATION DIVISION
Wichita, Kansas

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG ----- WIT #1-23
Located: C.S.W. SE, Section 23-24S-18W, Edwards County,
Kansas

OWNER: F. W. HOLL
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: May 8, 1978
COMPLETED: May 16, 1978

TOTAL DEPTH: 4650'

<u>LOC</u>		<u>CA INC RECORD</u>
0 - 253	Sand, Clay and Shale	Run 6 joints used 28#, 6 5/8" casing;
253 - 880	Shale, Sand and Red Bed	237.24' set at 249' K.B. with 225
880 - 1207	Red Bed	sacks 60/40 Pozmix with 33 cc. Plug
1207 - 1227	Anhydrite	down at 7:15 PM, 5-8-78, by Howco.
1227 - 1730	Shale	
1730 - 4300	Lime and Shale	
4300 - 4490	Lime, shale, Chert	
4490 - 4530	Chert and Cherty Lime	
4530 - 4543	Cherty Lime	
4543 - 4580	Lime and Chert	
4580 - 4650	Cherty Lime Lime and Shale (Kinderhook) Chert (Viola)	Plugged.

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CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

S. 23 T. 24S R. 18 ^X/_W

API No. 15 — 047 — 20376
 County Number

Loc. C SW SE

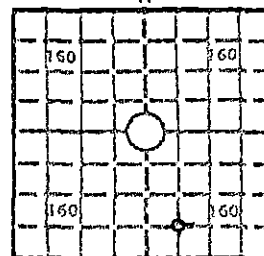
Operator
F. G. Holl

County Edwards

Address
6427 E. Kellogg Wichita, Kansas 67207

640 Acres
 N

Well No. 1-23 Lease Name White



Footage Location
660 feet from (X) (S) line 660 feet from (X) (W) line

Elev.: Gr. 2141

Principal Contractor Sterling Drilling Company Geologist Carl Todd

Spud Date May 8, 1978 Total Depth 4650 P.B.T.D.

DF 2147 KB 2150

Date Completed May 15, 1978 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		249 KB		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth/interval treated

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 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator F. G. Holl		
Well No. 1-23	Lease Name WHITE	Dry Hole
S 23 T 24 R 18 X W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Laterlog- Gamma Ray - Neutron			Heebner	3817
Compensated Densilog - Caliper			Brown Lime	3938
			Lansing	3949
			B KC	4255
			Cherokee	4394
			Cherokee Sd.	4459
			Mississippian	4471
			Kinderhook	4536
			Kinderhook Sd.	4538
			Viola	4611
			RTD	4650
DST # 1 4448-4490 30-30-60-30 Fair Blow Increasing to good blow. 1860 feet of gas in pipe. 60 feet of slight oil and gas cut mud 190 feet of heavy oil and gas cut mud 180 feet of oil cut and gas cut muddy water.				
IFP 92/150 ISIP 1097 FFP 184/230 FSIP 1031 IHP 2210 FHP 2199				
DST # 2 4477-4543 30-30-60-30" Fair blow increasing to good blow. 700 feet gas in pipe 310 feet of oil and gas cut mud 550 feet of slight oil and gas cut water.				
IFP 127/265 ISIP 1341 FFP 323/472 FSIP 1263 IHP 2319 FHP 2177				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Elwyn H. Nagel, Geologist
	Title
	May 31, 1978
	Date