15-083-1	1006
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1 ·	· ·				
STATE CORPORATION COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117	15-083-10067-0006			
200 Colorado Derby Building Hichita, Kansas 67202		LEASE NAME Strecker "A"			
	TYPE OR PRINT	WELL NUMBER2			
	NOTICE: Fill out completely and return to Cons. Div.	4,620 Ft. from S Section Line			
	office within 30 days.	3,300 Ft. from E Section Line			
EASE OPERATOR K & E Dril	lling, Inc.	SEC. 9 TWP. 24S RGE. 21 RESKS-(W)			
100 S. Mai Address <u>Wichita, k</u>	n, Suite 300	COUNTY Hodgeman			
	ATORS LICENSE NO5266	<del>-</del>			
Character of Well Oil	· — — — — — — — — — — — — — — — — — — —	Plugging Commenced 03-15-90			
Oil, Gas, D&A, SWD, Input, W	ater Supply Well)	Plugging Completed03-20-90			
•	roved onJanuary 18, 1990				
	<del>-</del>	(KCC District Agent's Name).			
<b>-</b> ·					
Mississ Producing Formation Osage	f not, is well log-attached?sippian Depth to Top 4,650'	Bottom 4,654' T.D. 4,730'			
	!! water, oil and gas formatio				
OIL, GAS OR WATER RECORDS	-	ASING RECORD			
Formation Content	8-5/8"	Put in Pulled out 200' None			
	4-1/2"	4729' None			
placed and the method or met	hods used in introducing it in	I, indicating where the mud fluid wanto the hole. If cement or other pluged, from feet to feet each set			
	cription is necessary, use BAC				
ame of Plugging Contractor F	(& E Drilling, Inc.	License No. 5266			
ddress 100 S. Main, Suite 3	300, Wichita, KS 67202	<u> </u>			
IAME OF PARTY RESPONSIBLE FOR	PLUGGING FEES: K & E Dril	ling, INc.			
TATE OF Kansas	COUNTY OF Sedgwick	,ss			
	irst duly sworn on oath, says: ein contained and the log of t	Employee of Operator) or (Operator) on That I have knowledge of the facts the above-described well as filed that Wayne L. Brine			
	(Signature)	Wayn L. Brunegas Vice President			
DATDICIA A CLADUT	(Address) 1	00 S. Main, Suite 300, Wichita, KS 6			
PATRICIA A. CLARKE NOTABBBURICBED STATE OF KANSAS My Appt. Exp. 8-11-91	ND SWORN TO before me this 2nd	d day of April ,19 90			
ту врри схр. <u>Би т</u>	Satura	Ot Clarke Notary Public			

Spot 9 sxs sand to 4600'. Spot 10 sxs cement @4400'. Pulled tubing and shot 4-1/2" casing @1010'. Ran tubing to 987' and spotted 40 sxs cement. Pulled tubing to 500' and spotted 30 sxs cement. Had cement to surface. Pulled tubing out and pumped 85 sxs cement down 8-5/8" x 4-1/2" annulus and pressured to 200#. Put additional 10 sxs down casing and filled to surface. Ran wireline and found cement 175' from surface. Shut-down 5 days. On 3-20-90 filled casing to surface with Redi-Mix, cut-off casing and capped well.

Plugging operations on 3-15-90 witnessed by KCC Representative, Richard Lacey and on 3-20-90 by KCC Representative Mike Wilson.

Cementing service by Halliburton Services (see Invoice #914253, attached).

15-083-10067-0000

CHANGE HER **ORIGINAL** 



P.O. BOX 951046 DALLAS, TX 75395-1046

INFOICE

HALLIBURTON SERVICES

INVOICE NO."

		A Halliburton C	ompany			914253	3 03/	15/1990
WELL LEASE NO /PLANT NAM	E Filter	WELL/	LANT LOCATION	4.13	STATE	WELL	PLANTOWNE	R
STRECKER A-2		HODGEMAN			кs	SAME		
SERVICE LOCATION	SOME CONTR	ACTOR:	र काल दे	JOB PURP	OSE 🐬		TICKET	F-DATE TO THE
GREAT BEND C	HEYENNE	WELL SERV.	PLUG TO	ABANDO	N		03/1	5/1990
ACCT. NO. CUSTOMER AGEN	T and a ly	*. VENDOR NO	Starta & cust	OMER P.O.	NUMBER	SHIPPE	D.VIA	, FILE NO.
460690 AL HAMMERSMITH						COMPANY	TRUCK	92169

K & E DRILLING, INC. P. O. BOX 2050 GREAT BEND, KS 67530-2050 DIRECT CORRESPONDENCE TO:

SUITE 600

COLORADO DERBY BUILDING WICHITA, KS 67202-0000

PRICE REF. NO. 2	DESCRIPTION .	- QUANTITY	,U/M_ ,	UNIT PRICE	AMOUNT:
PRICING ARE	A - MID CONTINENT				
	MILEAGE	68	MI	2.20	149.60
	]		UNT		
090-910	MISCELLANEOUS PUMPING JOB	_	TRK	370.00	370.00
504-308	STANDARD CEMENT	105	sĸ	5.35	561.75
506-105	POZMIX A	70	SK	2.79	195.30
506-121	HALLIBURTON-GEL 2%	4	sĸ	.00	∥ n/c
507-277	HALLIBURTON-GEL BENTONITE	8	SK	13.00	104.00
509-554	HALLIBURTON GEL	15	SK	6.95	104.25
510-222	BRADY FRAC SAND	9	sĸ	8.60	77.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	170.48	TMI	.70	119.34
500-225	CEMENTING MATERIALS RETURNED	55	CFT	. 3 2	17.60
500-207	BULK SERVICE CHARGE	230	CFT	.95	218.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	794.48	TMI	.70	556.14
	INVOICE SUBTOTAL				2,473.68
	DISCOUNT-(BID)		1		371.06-
	INVOICE BID AMOUNT				2,102.82
	*-KANSAS STATE SALES	TAX			86.58
	*-BARTON COUNTY SALE	TAX			20.37
	1				
		14.4			
	CHAH!	()AN			
	INVOICE TOTAL PLEASE PAY THIS	AMOUNT ==	====		\$2,209.77

FORM 1900-R3

PAGE:

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## DRILLERS' LOG

The state of the s

James W. Hershberger OPERATOR: Jones-Gebert Oil, Inc. CONTRACTOR: #2 Strecker "A", C NE NW FARM: Sec. 9-24S-21W Hodgeman Co., Kansas 9/22/63 COMMENCED: 10/2/63 COMPLETED: 8-5/8" @230' w/200 sx. CASING: 7-1/2" @4729 0 Soil & rock 35 Blue shale 35 205 205 600 Shale 600 Blue shale & red bed 820 810 Blaine 530 Shale 830 890 Sand 1025 850 1025 1443 Shale 1443 1460 · Anhydrite Shale & shells 1460 1670 Shale & shells 1.870 2240 Shale & lime 2240 2300 Brown Lime 2300 2530 Lime 2530 2670 Lime 2070 2835 Lime & shale 2835 2965 Lime & shale 2965 3125 Lime & shale 3238 3125 3450 Shale & lime 3238 Lime & shale 3450 3605 Lime & shale 3605 3720 Lime & shale 3720 3858 3658 3920 Lime & shale Lime & shale 3520 4070 Lime 4070 4130 Lime <130 4215 4215 4260 Lime & chert Lime 4.280 4335 4385 4450 Lime

Rotary Total Depth I, Albert J. Gebert III, do hereby certify that the above and foregoing is a true and correct copy of the log of the #2 Strecker "A", C ME NW, Sec. 9-245-21W, Hodgeman Co., Kansas, as reflected by the files of Jones-Gebert Oil, Inc.

Lime

Lime

Line

Lime

Lime

Miss.

Lime & chert

Cherty lime

State of Kansas, County of Sedgwick ) ss: Subscribed and sworn to before me, a Notary Public, in and for said County and State This thind and October, 1963.

My Commission Expires: 3 1990 February 1, 1964

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4490

4550

4610

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4550

: 010

4643 4668

4678

CONSERVATION DIVISION

4-3-90 Barbara J. Layton, Notary Public

Wichita, Kansas