15-083-10066-0001 Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Location as in quarters or footage from lines: SE NW Lease Owner Halliburton Resource Management. Lease Name Strecker A Well No. 1 Office Address P.G. 80x 1411 Character of Well (Completed as Oil, Gas or Dry Hole): Oil - Date Well Completed Oil- 8/21/63, converted to SWD-3/1/67. Application for plugging filed May 26, 1982. Plugging completed July 13, 1982. Plugging completed July 13, 1982. Plugging completed July 13, 1982. Reason for abendonment of well or producing formation Mechanical problems downhols. Was permission obtained from the Conservation Division or it's Section Platt. Was permission obtained from the Conservation Division or it's Agent's before plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Recordary In Producing it into the hold. If cem Mississippi Oil 4680 4792 8.5/8 208 0. Cedar Hill Mater 915 1125 4.1/2 4790 0. Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If cem to or other plugs were used, state the character of same and depth placed, from for or the plugs were used, state the character of same and depth placed, from for perf 4 holes 1165'. Squeeze w/150 sx cement. Gas Cand 10f silsonite down 4 1/2 cand 117 for SWD. 7.13-82 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10f silsonite down 4 1/2 cand 117 and sy 1/2 capen. Max press 550f. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550f. No returns on 4 1/2. Released pressure. Hol STATE OF Texas COUNTY OF Dallas p. Harrington (employee of owner) systematic wax systems of the above-described well, being first duly sworn on oath, says: That I have knowledge of the above-described well, being first duly sworn on oath, says: That I have knowledge of the	Make Required Affidavit	. ,	ndaoman		SEC	a TWP 2	24 RGE 21 E/W
Lease Owner Halliburton Resource Management Lease Name Strecker A Well No. 1 Office Address P.O. Box 1411 Character of Well (Completed as Oil, Gas or Dry Hole): Oil - Date Well Completed Oil - 8/21/63, converted to SWD-3/1/67. Application for plugging filled May 26, 1982. Plugging commenced July 13, 1982. Plugging completed July 13, 1982. Reason for abendomment of well or producing formation Mechanical problems downhole. Section Platt. Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Record Mississippi Oil 4680 4792 8 5/8 208 0 Gedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If cemor or other plugs were used, state the character of same and depth placed, from feet for each plug sett. 1-29-68 Squeeze well w/225 xx. Set.CI Plug at 121 Perf 4 holes 1165', Squeeze w/150 xx cement, Top of cement 890', Perf 934 - 1034 (Ce Mill) for SMD. 7-13-82 Pumped 150 xx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csq. Max press 800%. No returns on annulus. Pumped 75 xx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#, No returns on 4 1/2. Released pressure. Hol standing full of cement. CITE additional description is necessary, use EACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF ballas xs. (employee of owner) wxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		· Location as	in quar	ters or	footage f	rom lines:	<u>.4 101. 21 10.</u>
Lease Name Strecker A Well No. 1 Office Address P.O. Box 1411 Character of Well (Completed as Oil, Gas or Dry Hole): 0il - Date Well Completed Oil - 8/21/63, converted to SWD-3/1/67. Application for plugging filed May 26, 1982. Plugging commenced July 13, 1982. Reason for abendomment of well or producing formation Mechanical problems downhole. Mechanical problems downhole. Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Record Content From To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Gedar Hill Mater 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If cemor other plugs were used, state the character of same and depth placed, from feet for each plug set; 1-79-86 Squeeze well w/225 xy. Set CI Plug at 121 Perf 4 holes 1165'. Squeeze w/150 xx cement. Top of cement 890'. Perf 934 - 1034 (Cement) for SMD. No returns on annulus. Pumped 75 xx cement (as above) down 4 1/2 cannulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Hol standing full of cement. Ciff additional description is necessary, use EACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas sp. (Cemployee of owner) Wax Xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx							
Office Address P.O. Box 1411 Character of Well (Completed as Oil, Gas or Dry Hole): Oil - Date Well Completed Oil - 8/21/63, converted to SWD-3/1/67. Application for plugging filed May 26, 1982. Plugging completed July 13, 1982. Reason for abandonment of well or producing formation Mechanical problems downhole. Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS Casing Record Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the manner or other plugs were used, state the character of same and depth placed, from for other plugs were used, state the character of same and depth placed, from for other plugs were used, state the character of same and depth placed, from fore feet for each plug set. 1-29-68 Squeaze well w/225 sx. Set CI Plug at 127 Perf 4 holes 1165' Squeeze w/150 sx cement. Top of cement 390', Perf 934 - 1034 (Cement 1905). No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 cannulus w 4 1/2 opn. Max press 550f. No returns on 4 1/2. Released pressure. Hol standing full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Hallihurton STATE OF Texas COUNTY OF Dallas ,ss. (employee of owner) was fixed pressure. Hol above described well, being first duly swon on oath, says: That I have knowledge of the above-described well, being first duly swon on oath, says: That I have knowledge of the		J				=	7 37- 7
Character of Well (Completed as Oil, Gas or Dry Hole): Oil		`			•	wer	I No. <u>I</u>
Date Well Completed Oil-8/21/63, converted to SWD-3/1/67. Application for plugging filed May 26, 1982. Plugging commenced July 13, 1982. Plugging completed July 13, 1982. Plugging completed July 13, 1982. Reason for abandomment of well or producing formation Mechanical problems downhole. Mechanical problems downhole. Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS Casing Recordar Hill Water 915 1125 4 1/2 4790 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the man of other plugs were used, state the character of same and depth placed, from for other plugs were used, state the character of same and depth placed, from for other plugs were used, state the character of same and depth placed, from for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800f. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holl standing full of cement. OIL Harrington OIL Grass COUNTY OF Dallas as a commenced? Yes Max XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	0	Ţ.					
Application for plugging filed May 26, 1982. Plugging commenced July 13, 1982. Plugging completed July 13, 1982. Reason for abendement of well or producing formation Locate Well correctly on above Section Platt. Mechanical problems downhole. Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Recordar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the man fluid was placed and the method or methods used in introducing it into the hold. If cemor other plugs were used, state the character of same and depth placed, from for feet for each plug set 1-29-68 Squeeze well w/225 sx. Set CI Plug at 121 Perf 4 holes 1165', Squeeze w/150 sx cement, Top of cement 890', Perf 934 - 1034 (Casilli) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Hol standing full of cement. (If additional description is necessary, use EACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNIY OF Dallas set. 1-24 says of the above-described well, being first duly swom on oath, says: That I have knowledge of the above-described well, being first duly swom on oath, says: That I have knowledge of the		[·
Plugging commenced July 13, 1982. Plugging completed July 13, 1982. Reason for abandomment of well or producing formation Mechanical problems downhole.							
Plugging completed July 13, 1982. Reason for abandonment of well or producing formation Mechanical problems downhole. Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS Content From To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the mustifulid was placed and the method or methods used in introducing it into the hold. If common or other plugs were used, state the character of same and depth placed, from for feet for each plug set. 1-29-68 Squeeze well. W/225 sx. Set. CI Plug at 127 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cemill) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csg. Wax press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Hol standing full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ss. (employee of owner) gax wax xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		1					
Reason for abandonment of well or producing formation Locate Well Correctly on above Section Platt. Mechanical problems downhole. Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Record Formation Content From To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the muse fluid was placed and the method or methods used in introducing it into the hold. If cemor or other plugs were used, state the character of same and depth placed, from feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set Ci Plug at 127 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cemill) for SWO. 7-13-32 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csq. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550#, No returns on 4 1/2. Released pressure. Holestanding full of cement. (If additional description is necessary, use EACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ss. (employee of owner) gax wax xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx							
Mechanical problems downhole. Mechanical problems downhole. Was permission obtained from the Conservation Division or it': Agent's before plugging was commenced? Yes			_				
Mechanical Problems downhole. Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Recording to the Conservation Division or it's Agent and this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Recording Recording To Size Put in Pulled On Mississisppi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the manner fluid was placed and the method or methods used in introducing it into the hold. If come or other plugs were used, state the character of same and depth placed, from for the feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 121 Perf 4 holes 1165', Squeeze w/150 sx cement. Top of cement 890', Perf 934 - 1034 (Cement 11) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holestanding full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Hallihurton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Hallihurton (If additional description is necessary. Second of the above-described well, being first duly sworn on oath, says: That I have knowledge of the above-described well, being first duly sworn on oath, says: That I have knowledg	Locate Well					oducing for	nation
Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Record Formation Content From To Size Put in Pulled On Mississippi 0il 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If cemor other plugs were used, state the character of same and depth placed, from fet to feet for each plug set. 1-29-68 Squeeze well w/25. x. Set CI Plug at 12 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cement 1) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus Pumped 75 sx cement (as above) down 4 1/2 cannulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Hol standing full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. That I have knowledge of the above-described well, being first duly sworn on oath, says: That I have knowledge of the	correctly on above						
Name of Conservation Agent who supervised plugging of this well Steve Durrant Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Records From To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If ceme or other plugs were used, state the character of same and depth placed, from feto feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 121 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cement) Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 cannulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holestanding full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ssy. That I have knowledge of the above-described well, being first duly sworn on oath, says: That I have knowledge of the	Section Platt.	-					ivision or it's
Producing formation Mississippi Depth to top 4680 bottom 4792 T.D. 4792 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Record To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If ceme or other plugs were used, state the character of same and depth placed, from fet of feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 121 Perf 4 holes 1165', Squeeze w/150 sx cement. Top of cement 890', Perf 934 - 1034 (Cement) For SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holestanding full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Texas COUNTY OF Dallas standing full of cement. (Employee of owner) GXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	_	_					
Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS Casing Record Formation Content From To Size Put in Pulled On Mississippi 0il 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If cens or other plugs were used, state the character of same and depth placed, from from from feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 127 Perf 4 holes 1165', Squeeze w/150 sx cement. Top of cement 890', Perf 934 - 1034 (Cemill) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holes the first of the standing full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary. That I have knowledge of the above-described well, being first duly sworn on oath, says: That I have knowledge of the							
Casing Recording Content From To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If ceme or other plugs were used, state the character of same and depth placed, from feto feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 127 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cement) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holestanding full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton						:om <u>4792</u>	Г.D. <u>4792</u>
Formation Content From To Size Put in Pulled On Mississippi Oil 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 O Describe in detail the manner in which the well was plugged, indicating where the must or other plugs were used, state the character of same and depth placed, from	Show depth and thickness	of all water,	, oil and	gas fo	rmations.		
Mississippi 0il 4680 4792 8 5/8 208 0 Cedar Hill Water 915 1125 4 1/2 4790 0 Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If ceme or other plugs were used, state the character of same and depth placed, from for feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 121 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cement 11) for SWD. 7-13-32 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holes standing full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. D.T. Harrington (employee of owner) CXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	OIL, GAS OR WATER RECORD	os					Casing Record
Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If ceme to or other plugs were used, state the character of same and depth placed, from feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 12 Perf 4 holes 1165', Squeeze w/150 sx cement. Top of cement 890', Perf 934 - 1034 (Cemill) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel, 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holstanding full of cement. (If additional description is necessary, use EACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. D.T. Harrington (employee of owner) qxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Formation	Content	From	To	Size	Put in	Pulled Out
Describe in detail the manner in which the well was plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hold. If cent or other plugs were used, state the character of same and depth placed, from feet for each plug set. 1-29-68. Squeeze well w/225 sx. Set CI Plug at 121 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Ce Hill) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csq. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Hol standing full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. D.I. Harrington (employee of owner) CAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX							 -
fluid was placed and the method or methods used in introducing it into the hold. If ceme or other plugs were used, state the character of same and depth placed, from feto feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 127 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cemill) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holestanding full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. D.I. Harrington (employee of owner) cax converses and converges of the above-described well, being first duly sworn on oath, says: That I have knowledge of the	Legar Hill	<u>water</u>	915	1125_	4 1/2	4.790	
fluid was placed and the method or methods used in introducing it into the hold. If ceme or other plugs were used, state the character of same and depth placed, from feet for each plug set. 1-29-68 Squeeze well w/225 sx. Set CI Plug at 127 Perf 4 holes 1165'. Squeeze w/150 sx cement. Top of cement 890'. Perf 934 - 1034 (Cemill) for SWD. 7-13-82 Pumped 150 sx 50-50 Po2 w/4% Gel. 3% CC and 10# Gilsonite down 4 1/2 csg. Max press 800#. No returns on annulus. Pumped 75 sx cement (as above) down 4 1/2 - annulus w 4 1/2 open. Max press 550#. No returns on 4 1/2. Released pressure. Holstanding full of cement. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. D.T. Harrington (employee of owner) cax converses and converge of the above-described well, being first duly sworn on oath, says: That I have knowledge of the							
Name of Plugging Contractor Halliburton STATE OF Texas COUNTY OF Dallas ,ss. D.T. Harrington (employee of owner) ONXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	or other plugs were used to feet for ea Perf 4 holes 1165'. Squ Hill) for SWD. 7-13-82 Pumped 150 sx 5 Max press 800#. No ret annulus w 4 1/2 open.	l, state the chech plug set. 1 leeze w/150 sx 0-50 Po2 w/4% urns on annul Max press 550	maracter -29-68 S cement. Gel. 3% us. Pum	of same queeze Top c CC and ped 75	and depth well w/22 of cement 10# Gils sx cement	n placed, from 5 sx. Set 1 890'. Perf 9 onite down 4 (as above)	om feet CI Plug at 1210. 934 - 1034 (Ceda 4 1/2 csg. down 4 1/2 - 8
D.T. Harrington (employee of owner) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(If additiona Name of Plugging Contrac	l description	is neces	sary, u	se BACK of	this sheet)
facts, statements, and matters herein contained and the log of the above-described well filed and that the same are true and correct. So help me God.	D.T. Harrington above-described well, be facts, statements, and m	natters herein	containe	ed and t	he log of	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	EXXXXXX of the nowledge of the escribed well as
(Signature) P.O. Box 1411, Dallas, TX 752 (Address)				(Sign		Box 1411 (Addre	Dallas, TX 75221 ess)
SUBSCRIBED AND SWORN TO before me this 29th day of July , 1982	SUBSCRIBED AND SV	ORN TO before	me this	29th	day øf	July	_, 19_82
Later to Branco	••					1/4 /	Bane -
Bobbye N. Brown - Notary Public. My Commission expires: October 7, 1982 RECEIVED STATE CORPORATION COMMISSION	My Commission expires:_	October 7, 1	982	Bol	obye N. Br	RE	CEIVED

AUG 0 4 1982

15-083-10066-0001

DENTERS, FOR

Company: Contractor: Form:

Commenced: Completed: Casing: James W. Hershberger Navojo Drilling Co. \$1 Strecker FA" C SE NW Section 9-248-21W Hodgeman County, Kanzas 8/5/63 8/21/63 8-5/8" @208 w/200 sx. 4-1/2" @4790 w/175 sx.

			
G	_	20	Surface clay
20	· _	3 5	8and
35	_	125	Shale & shalls
125	-	180	Blue shale
180	_	206	Shale & shalls
206	-	808	Shale, shell, red bad
808	-	824	Chalk
824	-	843	Anhydrite
843	_	915	Shale & shalls
915	-	1125	Sand w/shale
1125	-	1620	Shale & shells
1620	_	1795	Shale & clays
1795	_	2255	Shale & Shalls
2255	-	2320	Shole & shells
2320	-	2485	Shale w/lime
2485		2605	Shale w/line
2005	-	2715	Lime
2715	-	2785	Lime
2785	-	2 920	Lime
2920	-	2975	Lime & shale
2975	•	3090	Lima & shale
3090	-	3210	Shalo & lime
3210	-	3385	Shale & lime
3385	-	3500	Lime & shale
3500	-	3580	Lime & zhale
35 80	-	3 705	Ime
3705	_	3645	Lime & shale
3845	_	3934	Lime & shale
3934q	-	4 650	Shale & Lime
4050	-	4078	Shale & lime
4078	-	4120	Lime
€120	-	4207	Lime w/shale
4267	-	4275	Lime
4275	-	4340	Lime
4340	-	4368	Lime
4368	-	4398	Lime
4398	_	4453	Lime
4453	-	4480	Lime - D8T 例1
4480		4497	Marmeton / 17 97
4497	-	4560	Lime 6-17-82

RECEIVED STATE CONTRACTOR (CONTRACTOR)

JUN 1 7 1982

Drillers' Log

4560	_	4612	Lime
4612	-	4622	Fort Scott
4622	•	4638	Lime
4638	-	4680	Lime, chert
4680	-		DST \$3
4680	_	4700	Mississippi
4690	_	4700	D8T #4
4700	•	473 0	Mississippi
4730	-	4775	Miscissippi
4775	-	4792	Limo
		4792	R.T.D.

I. George R. Jones, do hereby certify that the above and foregoing is a true and correct copy of the log of the \$1 Strocker "A" C SE NW, Sec. 9-248-21W, Hodgemen County, Kansas, as reflected by the files of Mavajo Drilling Co.

George R. Jones

State of Kansas

) вп:

County of Bodgwick)

Subscribed and sworn to before me, a Notary Public, in and for said County, and state this 23rd day of August, 1963.

Parbara J. Layson, Notary Public

My commission expires: February 1, 1964

STATE CORPORATION COMMISSION

JUN 1 7 1982

CONSERVATION DIVISION
Wichita Kansas