WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

TE OF KANSAS CORPORATION COMMISSION Give All Information Completely

e Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

NORTH

| | |
|------|------|
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| | |
| | |
| | |

Section Plat

| Hodgeman County. Sec. 5 | Twp245 Rge21(W) |
|---|---------------------------|
| Location as "NE¼NW¼SW¼" or footage from lines 99 | 0'S & 230'W of above Sec. |
| Lease Owner Continental Oil Compan | у |
| Lease Name T. Gleason | Well No1 |
| Office Address P.O. Box 1267, Ponca C | ity, Oklahoma |
| Character of Well (completed as Oil, Gas or Dry Hole) | |
| Date well completed | October 5, 1944 |
| Application for plugging filed | 0-4-1-4 |
| Application for plugging approved | October 27, 1944 |
| Plugging commenced | Morrombon 19 44 |
| Plugging completed | |
| Reason for abandonment of well or producing formation. | חאייר שלו |
| | |
| If a producing well is abandoned, date of last production | No production 19 |
| Was permission obtained from the Conservation Division | |
| monand? Yes | |

Name of Conservation Agent who supervised plugging of this well Mr. H.W. Kerr, Great Bend, Kansas

Producing formation Arbuckle Lime Depth to top 4965! Bottom 5079! Total Depth of Well 5079! Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | То | Size | Put In | Pulled Out |
|-----------------------|---------|-----------|---------|------------|----------|---|
| | *Su | rface cas | ing | 16" | 24715" | none |
| | Sub | rface cas | ing | 16" | 120' | 77 |
| | Sek | cond stri | ng esg. | 10 3/4" | 1480! | tī |
| | Oi | L string | casing | 711 | 4785!9" | 257312" |
| | | | | ********** | ******** | |
| | | | | | | *************************************** |
| Drill pipe stuck, plu | | and skidd | ed deri | ick 100' | East. | *************************************** |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in

introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to feet for each plug set. Hole was filled with heavy mud to within 300' of the top where a wood plug was set and cemented with 15 sacks of cement; the hole was then filled with heavy mud to within 20' of the top where a second plug was set and capped with 10 sacks of cement

Correspondence regarding this well should be addressed to Mr. F.L. Dunn R.F.D. #4, Lyons,

, COUNTY OF Rice

Wm. Drassen(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God,

Lyons, Kansas

Subscribed and Sworn to before me this 22nd day of November

Notary Public.

October 21st, 1948.

WmD-HPD

15-083-00192-0000

MELL RECORD

T. Gleason Well No. 1

Date Spudded: August 2, 1944 Loc: 990'S and 250'W of N/

Drig. Completed: October 5, 1944 Date Plugged: November 18, 1944

5.1

Loe: 990'S and 230'W of N/4 corner of Sec. 5, T245, R21W, Hodgeman County, Kansas

| FROM 0 524 849 1204 1454 1594 | TO 524 849 1204 1454 1894 2034 | | 25 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 | FROM 1594 1939 1149 1524 1652 | TO 3939 4149 4324 4652 4660 4722 | Lime & chert Lime & chert Lime, shale & chert Chert Lime, shale & chert |
|---|--|-----------------------|--|--|--|---|
| PRODUCTION OF THE PROPERTY OF | | Lime & shele & shells | | | | Lime & chert |

Elevation 2366'
Top of Topeka Lime 3610'
Top of Lensing Lime 4018'
Top of Mississippi Lime 4644'
Top of Arbuckle Lime 4965'

Ran 247'5" of 16"OD 70% SRT Lapweld casing; set at 235'; cemented with 250 sacks of Portland Red Ring cement (Halliburton method).

Drilled to a total depth of 3534'; twisted off 1200' of drill pipe; plugged hole and skidded derrick 100' East.

Ran 120' of 16"OD 43.50% Armoo Spiral Weld casing; set at 121'; cemented with 140 sacks of Portland Red Ring cement (Halliburton method).

Ran 1480' of 10 3/4"OD 29% 3Ga. Armoo Spiral Weld casing; ran 10 3/4"OD "Larkin" collar and guide shoe; set at 1474'; cemented with 750 sacks of Portland Red Ring cement (Helliburton method).

9/7/44 - Ran Schlumberger survey from 1474' to 5079' to determine formations and porous zones.

Ran 4785'9" of 7"OD 236 SET Grade "Laps" "Blockmin Weld casing: Tan 10 Red Casing

Ren 4785*9" of 7"OD 23# SRT Grade "J-55" Electric Weld casing; ran 7"OD SRT "Baker" male and female float collar and 7"OD SRT "Baker" guide shoe; set at 4742; Cemented with 350 sacks of Red Ring Cement(Halliburton method).

9/17/44 - Drilled cement to 4703' and ran Lane-Wells log survey from 3900' to 4703'; perforated 7"OD casing with Lane-Wells gun perforator from 4625' to 4684' with 60 shots; hole filled 1000' with water in 3 hours.
9/24/44 - Dumped 20 sacks of cement to plug off perforations, 4625' to 4684'; cement did not set; set wood plug at 4544' and cemented with 3 sacks.
10/3/44 - Perforated 7"OD casing from 4231' to 4254' with 24 shots; hole filled 2850' with water; set wood plug at 4214' to shut off water.
10/4/44 - Perforated 7"OD casing from 4183' to 4190' with 12 shots; hole filled 1200' with water.

P.B.T.D. 4533' in Lansing Lime.

11/16/44 - Moved in and rigged up tools, circulated out mud, ripped and pulled 2575'2" of 7"0D casing.
11/18/44 - Plugged and abandoned.

11/25-44

Note: Footages calculated from ground level.

I, the undersigned, being first duly sworn upon outh, state that this well Record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

What was a super-

Assistant District Superintendent

Subscribed and sworn to before me this 22nd day of November 1244.

My commission expires October 21st, 1948.

WmD-HPD 11-22-44 LPC 3 Corp. Comm.

5 24 21 W 136 19