

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,139-0006

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne NW pool

** CONTACT PERSON Chris A. Bird PROD. FORMATION Cherokee Sand

PHONE (316) 684-8481

PURCHASER Clear Creek, Inc. LEASE CHALK "A"

ADDRESS 818 Century Plaza Building WELL NO. 1-18

Wichita, Kansas 67202 WELL LOCATION NE NE SW

DRILLING Sterling Drilling Company 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 2310 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 18 TWP 24S RGE 17W.

PLUGGING N.A. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

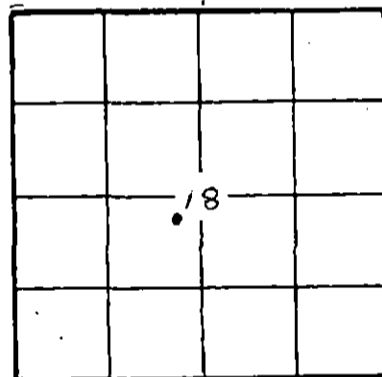
TOTAL DEPTH 4600 PBD

SPUD DATE 12-9-83 DATE COMPLETED 12-16-83

ELEV: GR 2130 DF 2136 KB 2139

DRILLED WITH ~~WATER~~ (ROTARY) ~~WATER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 251.70' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of March, 1984.



MY COMMISSION EXPIRES:

Signature of Mary D. Slagle, Notary Public

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 29 1984 3-28-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE CHALK "A" 1-18

SEC. 18

TWP. 24S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	100		
Shale, Clay	100	266		
Shale	266	800	Heebner	3780
Shale and Lime	800	1178	Brown Lime	3902
Anhydrite	1178	1196	Lansing KC	3912
Shale and Lime Stringers	1196	2200	Base KC	4222
Lime and Shale	2200	4585	Cherokee Sh	4361
Lime	4585	4600	Cherokee Sd	4406
			Cong-Miss	4438
			Kinderhook Sh	4486
			Kinderhook Sd	4512
			Viola	4542
			RTD	4600
			Elog TD	4602
DST No. 1 4404-4472 30-30-60-30 1" increasing to bottom of bucket. Gas to surface in 40 minutes of second Gauged: 3,710 cfg/d Rcd: 300' clean gassy oil 240' oil & gas cut mud IEP 68-89 ISIP 1064 IHP 2330 FFP 150-174 FSIP 1050 FHP 2195				
Logs: Dresser-Atlas - Gamma Neutron Laterlog, Density w/ Caliper				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	264	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4581	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	8		4414-4418

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4397.89	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% double-strength FE acid	4414-4418
500 bbls. Gelled FW frac w/ 10,000# 20-40 and 5,000# 10-20 sand	4414-4418

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 6, 1984	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil Gas	Water Gas-oil ratio
	20 bbls. MCF % bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 4414-4418