TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8405 EXPIRATION DATE 5/84

OPERATOR VAC PETROLEUM API NO. 15-047-21,146-0000

ADDRESS 6225 E. Kellogg COUNTY Edwards

Wichita, KS 67218 FIELD

** CONTACT PERSON L. C. Harmon PROD. FORMATION

PHONE (316) 685-0111

PURCHASER NA LEASE G. Keller

ADDRESS WELL NO. 1

WELL LOCATION C NE NW

DRILLING CONTRACTOR COUGAR DRILLING CO., INC. # 5138 Ft. from Line and

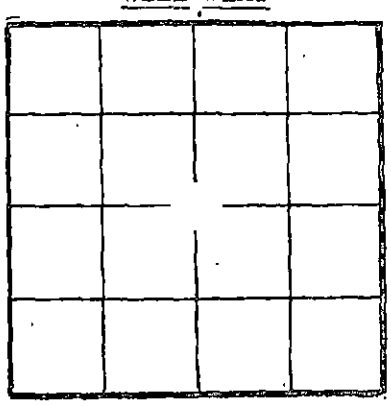
ADDRESS 555 N. Woodlawn, Suite 114 Ft. from Line of

Wichita, KS 67208 the NW (Qtr.) SEC 24 TWP 24 RGE 17(W)

PLUGGING CONTRACTOR same

ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 4450KB PBTD

SPUD DATE 1-7-84 DATE COMPLETED 1-15-84

ELEV: GR 2095 DF 2102 KB 2105

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other . KC-KCC

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L.C. Harmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L C Harmon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30TH day of JANUARY, 19 84.

J Robert King
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-1-87

J. ROBERT KING NOTARY PUBLIC STATE OF KANSAS

Person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 31 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR VAC PETROLEUM LEASE G. Keller #1 SEC. 24 TWP. 24 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, gravel	0	140		
Bl. shale & sand stringers	140	350		
Redbeds, sand stringers	350	463		
Redbeds	460	1100		
Anhydrite	1100	1111		
Redbeds, clay, shale	1111	1555		
Shale, lime	1555	3990		
Kansas City	3990	4120		
Shale, lime	4120	4450		
DST #1 4285-4345, 30-60-30-60.	100' SLGCM; 120'		G.I.P.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations