

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983
 OPERATOR F. G. HOLL API NO. 15-047-21,061-0000
 ADDRESS 6427 East Kellogg COUNTY Edward's
Wichita, Kansas 67207 FIELD Wildcat WAC, North
 ** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Conglomerate
 PHONE (316) 684-8481
 PURCHASER Kansas-Nebraska Natural Gas Company LEASE WHITE
 ADDRESS P. O. Box 15265 WELL NO. 2-1
Lakewood, Colorado 80215 WELL LOCATION _____
 DRILLING Sterling Drilling Company 330 Ft. from North Line and
 CONTRACTOR ADDRESS P. O. Box 129 1320 Ft. from West Line of
Sterling, Kansas 67579 the NW (Qtr.) SEC 1 TWP 24S RGE 18W

PLUGGING N.A.
 CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

*			

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4575 PBD N.A.
 SPUD DATE 8-1-82 DATE COMPLETED 8-8-82
 ELEV: GR 2114 DF 2120 KB 2123

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252.51 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

SEP 16 1982

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

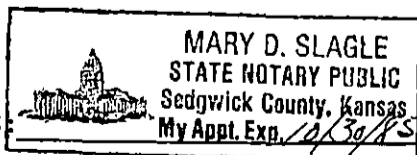
Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel
Elwyn H. (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1982.

MY COMMISSION EXPIRES



Mary D. Slagle
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR F. G. HOLL

LEASE WHITE

ACO-1 WELL HISTORY
SEC. 1 TWP. 24S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	100		
Shale	100	268	Heebner	3855
Shale and Sand	268	494	Brown Lime	3872
Shale, Sand and Red Beds	494	1174	Lansing KC	3880
Anhydrite	1174	1194	Base KC	4180
Shales	1194	1535	Cherokee Sh	4312
Shale - Lime Stringers	1535	2220	Conglomerate	4372
Lime and Shale	2220	4575	Mississippi	4405
			Kinderhook Sh	4455
			Kinderhook Ss	4480
			Viola	4505
			RTD	4575
			Elog TD	4572
<p>Drill Stem Test #1 4374-4440 30-30-60-30</p> <p>Initial flow period strong blow. Gas to surface in 5 minutes. Final flow period strong blow. Rec: 130' salt water Gauged 2,858,000 C.F.G.P.D.</p> <p>IFP 763-863 ISIP 1068 IHP 2158 FFP 947-880 FSIP 1014 FHP 2121</p> <p>Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	265	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2"	10.5	4567	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4372-78

TUBING RECORD

Size	Setting depth	Packer set at
2"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	4372-78

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 1982	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil N.A. bbls.	Gas 1.34 M MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4372-78
SOLD		