

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

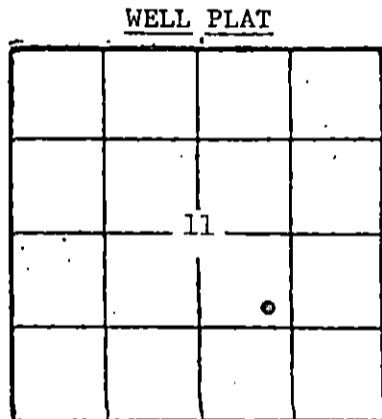
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984
 OPERATOR Gear Petroleum Company, Inc. API NO. 15-047-21,110-0000
 ADDRESS 300 Sutton Place COUNTY Edwards
Wichita, Kansas 67202 FIELD ~~Wichita~~ WAC NW
 ** CONTACT PERSON Jim Thatcher PROD. FORMATION Cherokee
 PHONE 316-265-3351

PURCHASER Clear Creek LEASE Ruth
 ADDRESS P. O. Box 1045 WELL NO. 1-11
McPherson, Kansas 67460 WELL LOCATION SE/4 NW/4 SE/4

DRILLING CONTRACTOR Red Tiger Drilling Company 1650 Ft. from South Line and
 ADDRESS 1720 KSB Building 1650 Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 24S RGE 18W

PLUGGING ---
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,550' PBTD ---
 SPUD DATE 8/13/83 DATE COMPLETED 8/23/83
 ELEV: GR 2,130' DF --- KB 2,135'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 485' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

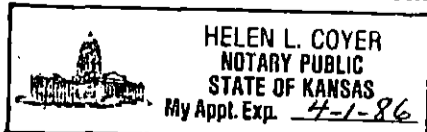
A F F I D A V I T

Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 19 83.



Helen L. Coyer
 (NOTARY PUBLIC)
 Helen L. Coyer
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 1, 1986

9-15-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Gear Petroleum Company, Inc. LEASE Ruth

ACO-1 WELL HISTORY

SEC. 11 TWP. 25S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-11

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological Survey			Heebner	3771
Sand	0	80	Brown Ls	3885
Shale & Red Bed	80	500	LKC	3893
Shale	500	1195	Cherokee	4361
Anhydrite	1195	1215	Mississippi	4428
Shale	1215	2475	Kinderhook	4494
Shale & Lime	2475	3876	Viola	4521
Lime & Shale	3876	3960		
Lime	3960	4190		
Lime & Shale	4190	4282		
Lime	4282	4366		
Shale	4366	4435		
Lime	4435	4550		
RTD		4550		
DST #1, Times 30/60/45/90, GIS 55' Rec 225' OCM & MCO, Flow P 42/42-74/85 SIP 1378/1367	4396	4415		
DST #2, Times 30/60/45/90, Rec 1875' G, 278' MO & OCM, Flow P 86/70-120/130 SIP 1357/1343	4416	4435		
DST #3, Times 30/60/45/90, Rec 315' G 165' SOGCWM, Flow P 42/42-63/63, SIP 1189/1246	4436	4460		

RELEASED
SEP 12 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	485'	Common	250	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"		4,540.12	Common	180	Common

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4406-14
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	4430	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 acid, 8000# sand, 10,000 Gal KCL Water	4406-14

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/9/83	Pumping	36
Estimated Production -I.P.	Oil	Gas
70	70	TSIM MCF
Disposition of gas (vented, used on lease or sold)	Water	% 40
	Perforations	4406-14