

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address 8100 E. 22nd St. N. Bldg. 300
Wichita, KS 67226

Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone (316) 682-1537

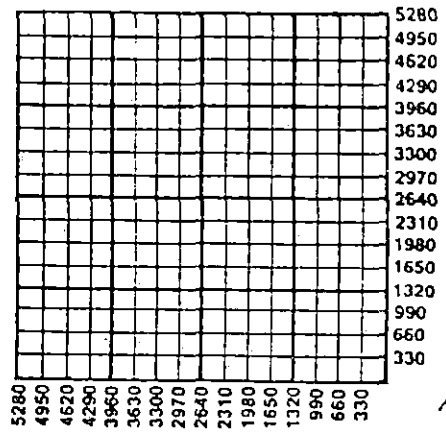
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
08-17-90 08-27-90 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,351-0000
County Hodgeman
Center NW/4 Sec. 9 Twp. 24 Rge. 21 East West
3960 Ft. North from Southeast Corner of Section
3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Strecker Well # 1
Field Name Sawlog Creek SE
Producing Formation N/A
Elevation: Ground 2364 KB 2373
Total Depth 4674' PBD _____



Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan
Title Operations Manager Date 9/27/90
Subscribed and sworn to before me this 27th day of September,
19 90.
Notary Public Paula K. Driskell
Date Commission Expires June 27, 1994

RECEIVED
STATE CORPORATION COMMISSION
SEP 28 1990
9-28-90
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Vess Oil Corporation Lease Name Strecker Well # 1
 Sec. 9 Twp. 24 Rge. 21 East West County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Name _____ Top _____ Bottom _____ SEE ATTACHMENT
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CASING RECORD New Used
 Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	2671	60/40 poz	150	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

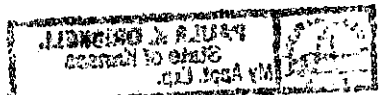
CASING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil _____ Bbls. Gas _____ Mcf. Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Conningled
 Other (Specify) _____



Attachment to ACO-1
 Strecker #1
 150' NE C NW/4
 Section 9-24S-21W
 Hodgeman County, Kansas

ORIGINAL

DST #1 4054-4084 Zone Lansing A
 Times: 30-30-30-30
 Blow: 1st open -wk blow
 2nd open -no blow
 Rec: 55' SWCM
 IFP: 31-31 FFP: 46-46
 ISIP: 1148 FSIP: 1096

DST #2 4400-4480 Zone: Marmaton
 Times: 30-30-30-30
 Blow: 1st open -blt to 2"
 2nd open -blt to 1½"
 Rec: 60' HOGCM (10%G, 23%O, 67%M)
 IFP: 31-31 FFP: 42-42
 ISIP: 85 FSIP: 74

DST #3 4652-64 Zone: Cherokee
 Times: 15-30-5
 Blow: 1st open -surface blow died in 5 min
 2nd open -no blow
 Rec: 5' SOCM (8%O, 92%M)
 IFP: 21-21 FFP: 31-31
 ISIP: 744

DST #4 4656-70 Zone: Miss. Osage
 Times: 30-45-45-60
 Blow: 1st -BTBB in 30 min.
 2nd -BTBB in 27 min.
 Rec: 150'GIP, 160'HMWCO (53%O, 28%M, 19%W), 50'SMCW 2/scum oil
 IFP: 110-121 FFP: 163-234
 ISIP: 1414 FSIP: 1414

DST #5 4669-4674
 Times: 30-45-45-60
 Blow: 1st -BB 6 min.
 2nd -BB 7 min.
 Rec: 510'GIP, 30'MWCO (70%O, 15%W), 60'SOGCM (6%O, 15%W), 60'W w/scum oil.
 IFP: 25-270 FFP: 334-587
 ISIP: 1399 FSIP: 1399

SAMPLE TOPS

Anhydrite 1452
 Heebner 3962(-1595)
 Brown Lime 4050(-1683)
 Lansing 4060(-1693)
 BKC 4410(-2043)
 Marmaton 4432(-2065)

Labette
 Cherokee 4605(-2238)
 Miss. Osage 4660(-2293)
 RTD 4674(-2307)

RECEIVED
 CONSERVATION DIVISION
 WICHITA, KANSAS

SEP 28 1990

4570 (ISIP 203)

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Geo File

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 7042

Home Office P. O. Box 31 Russell, Kansas 67665

NEW

ORIGINAL

Date	8-27-90	Sec.	9	Twp.	24	Range	21	Called Out	2:00 AM	On Location	5:00 AM	Job Start	7:30 AM	Finish	9:00 AM	
Lease	Steecher	Well No.	1	Location	Hanston 7S3E3S			County	Hodgeman	State	Ks					
Contractor	Duke #4	Owner										Same				
Type Job	Rotary Plug															
Hole Size	7 7/8	T.D.	4674													
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Vess Oil Corporation*
 Street *8100 E 22nd N Bldg #300*
 City *Wichita* State *Ko. 67226*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No
 X *John Schneider*
CEMENT

EQUIPMENT

Pumptrk	46	No.	Cementor	<i>Kris</i>
			Helper	<i>John</i>
Pumptrk		No.	Cementor	
			Helper	
Bulktrk	96		Driver	<i>BT</i>
Bulktrk			Driver	

Amount Ordered *1.75 60/40 6% cel 1/4 # 1/2 sent per 5x*

Consisting of			
Common	<i>105</i>	<i>5.00</i>	<i>525.00</i>
Poz. Mix	<i>70</i>	<i>2.25</i>	<i>157.50</i>
Gel.	<i>11</i>	<i>6.75</i>	<i>74.25</i>
Chloride			
Quickset			
<i>O-10 Seal - 43 #</i>	<i>.60</i>		<i>25.80</i>

Handling *175* *.90* *157.50*
 Mileage *45* *236.25*

Sub Total *1176.30*
 Total *1176.30*

DEPTH of Job		
Reference:	<i>Pump trk chg</i>	<i>360.00</i>
<i>Bid</i>	<i>Mileage</i>	<i>45.00</i>
<i>1</i>	<i>8 5/8 OHP</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>425.00</i>

Floating Equipment
 Total \$ *1601.30*
 Disc - *320.26*
 \$ *1281.04*

Remarks:
1st 1465' 50sx
2nd 730' 50sx
3rd 300' 50sx
4th 40' 10sx + 15sx Rat Hole

THANK YOU

RECEIVED
 STATE CORPORATION COMMISSION

SEP 28 1990

CONSERVATION DIVISION
 Wichita, Kansas

Phone 316-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Geo File

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 7057

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-17-90	Sec	9	Twp	24	Range	21	Called Out	1:30 PM	On Location	3:45 PM	Job Start	7:00 PM	Finish	7:15 PM
Lease	<i>Stricker</i>	Well No.	1	Location				<i>Hanston 7S 3E 2 1/2 S E 4 N</i>	County	<i>Hodgeman</i>	State		<i>Ks</i>		
Contractor	<i>Rucker Drilling</i>														
Type Job	<i>Surface</i>														
Hole Size	<i>12 1/4</i>	T.D. <i>270'</i>													
Csg.	<i>8 5/8 - 28#</i>	Depth <i>267'</i>													
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	<i>15'</i>	Shoe Joint													
Press Max.		Minimum													
Meas Line	<i>yes</i>	Displace <i>15.7</i>													
Perf.															

Owner *Vers*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Vers Oil Corporation*

Street *8100 E. 22nd N Bldg #300*

City *Wichita* State *Ks. 67226*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *[Signature]*

X *[Signature]* CEMENT

EQUIPMENT

No.	Cementer	
Pumptrk # <i>158</i>	Helper	
No.	Cementer	<i>LAYSON DREILING</i>
Pumptrk	Helper	<i>KRISKLITZKE</i>
Bulktrk # <i>199</i>	Driver	<i>BILL DARST</i>
Bulktrk	Driver	

Amount Ordered	<i>150^{60/40 29% gel 3% cc}</i>
Consisting of	
Common	<i>90 5.00 450.00</i>
Poz. Mix	<i>60 2.25 135.00</i>
Gel.	<i>3 6.75 20.25</i>
Chloride	<i>5 20.00 100.00</i>
Quickset	
Handling	<i>150 .90 135.00</i>
Mileage	<i>45 202.50</i>

DEPTH of Job	
Reference:	
<i>Pump trk charge</i>	<i>360.00</i>
<i>Mileage</i>	<i>45.00</i>
<i>1.85/TWP</i>	<i>40.00</i>
Sub Total	
Tax	
Total	<i>445.00</i>

Sub Total	
Total	<i>1022.50</i>
Floating Equipment	
TOTAL	<i>\$ 1467.50</i>
Disc	<i>- 293.50</i>
RECEIVED	<i>1174.00</i>

Remarks: *Cement did circulate.*

Bid Job!

Thank you.

STATE CORPORATION COMMISSION

SEP 28 1990

CONS. DIVISION
 Wichita, Kansas

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: 08-17-90
DATE COMPLETED: 08-27-90

Vess Oil Corporation
STRECKER #1
C NW/4
Sec. 9, T24S, R21W
Hodgeman County, Ks.

0 - 495' Surface Soil, Shale
495 - 823' Shale & Lime
823 - 831' Gypstone
831 - 914' Shale
914 - 1039' Sandstone
1039 - 1452' Lime & Shale
1452 - 1465' Anhydrite
1465 - 2890' Shale & Lime
2890 - 4674' Lime & Shale
4674' RTD

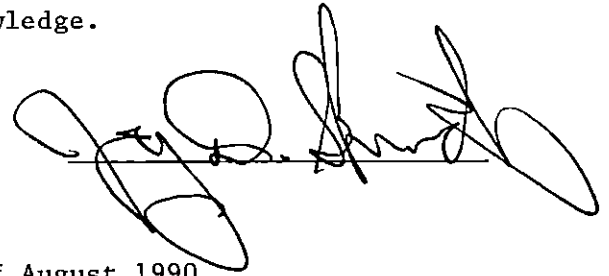
ELEVATION: 2373' K.B.

Surface Pipe: Set used
8-5/8", 28# pipe @267'
w/150 sacks 60/40 pozmix
2% gel 3% cc.

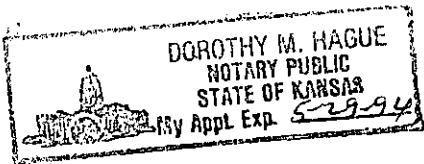
STATE OF KANSAS

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 29 day of August 1990.



Dorothy M. Hague
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1990

CONSERVATION DIVISION
Wichita, Kansas