

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/83

OPERATOR Anador Resources, Inc. API NO. 15-047-20,822-0000

ADDRESS 5700 South Quebec, Suite 320 Englewood, Colorado 80111 COUNTY Edwards FIELD Wildcat

** CONTACT PERSON Kent A. Johnson PROD. FORMATION N/A PHONE (303) 741-2886

PURCHASER N/A LEASE Schinstock

ADDRESS WELL NO. 1-23

DRILLING Salazar Brothers Drilling 1320 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 2958 Milan Station 1320 Ft. from East Line of

Grants, New Mexico 87021 the NE (Qtr.) SEC 23 TWP 24S RGE 20W.

PLUGGING Sun Oil Well Cementing

CONTRACTOR CONTRACTOR ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 2632' PBTD 2588'

SPUD DATE 4/6/81 DATE COMPLETED 4/1/83

ELEV: GR 2222' DF --- KB ---

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 450' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry A. Pope, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April 1983

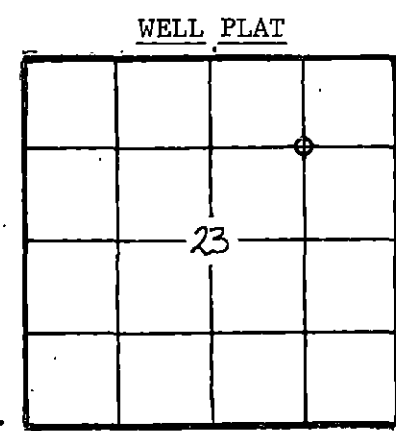
19 83

MY COMMISSION EXPIRES: September 15, 1984

Jerry A. Pope (Name)

Jerry A. Pope day of April

Kris Ann Rosengren (NOTARY PUBLIC) Kris Ann Rosengren



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 07 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Anador Resources, Inc. LEASE Schinstock SEC. 23 TWP. 24S RGE. 20W

WELL NO. 1-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Cedar Hill	875'
			Stone Corral	1380'
			Hutchinson Salt	1855'
			Base of Salt	2245'
			Krider	2435'
			Winfield	2505'
			Towanda	2560'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/8"	7"	17#	450'	50-50 POZ	175	2% Gel, 3% CaCl ₂
Production	6 1/4"	4 1/2"	10.5#	2632'	lite 60-40 POZ	275 150	10% salt .75% Lomar "D"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perfed x squeezed. No tsts.	2564-2674'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>1.1 P.</u>	Gas <u> </u> bbls. MCF	Water <u> </u> % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2564-2574'

AMERICAN OIL & GAS COMPANY