

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6-30-84

OPERATOR Anador Resources, Inc. API NO. 15-047-21,097-0000

ADDRESS 5700 South Quebec, Suite 320 COUNTY Edwards

Englewood, CO 80111 FIELD Undesignated DERLEY

** CONTACT PERSON Kent A. Johnson PROD. FORMATION Cherokee

PHONE (303) 741-2886

PURCHASER Unknown LEASE Slentz

ADDRESS WELL NO. #1-32

WELL LOCATION NW NE

DRILLING Murfin Drilling Co. STATE CORPORATION COMMISSION 660 Ft. from north Line and

CONTRACTOR ADDRESS Wichita KS 1980 Ft. from east Line of (X)

the (Qtr.) SEC 32 TWP 24 RGE 18 (W)

RECEIVED AUG 04 1983 CONSERVATION DIVISION Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		☼	
		32	

KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 4685 PBD 4644

SPUD DATE 5/23/83 DATE COMPLETED 7/14/83

ELEV: GR 2169 DF KB 2173

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 290 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry A. Pope, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry A. Pope (Name) Jerry A. Pope day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August

19-83

Kris Ann Rosengren (NOTARY PUBLIC) Kris Ann Rosengren

MY COMMISSION EXPIRES: 9/15/84

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-32

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<p>Check if no Drill Stem Tests Run.</p> <p>DST No. 1: Marmaton (4370-4407) Times: 15-45-60-120 FP: 74-63, 63-52 HP: 2167, 2146 SIP: 1451, 1541 REC: GTS 5 min., 55'GCM, guage 184 MCFD</p> <p>DST No. 2: Osage (4529-4543) Times: 15-60-90-180 FP: 95-116, 148-243 HP: 2262, 2241 SIP: 1472, 1430 REC: 70'GCM, 360'GCW</p> <p>DST No. 3: Kinderhook (4591-4599) Times: 15-60-60-120 FP: 31-31, 42-52 HP: 2273, 2252 SIP: 1472, 1472 REC: 70'OCM, No Water</p>					<p>Heebner 3864(-1691) Lansing 3992(-1819) B/Kansas City 4332(-2159) Marmaton 4372(-2199) Cherokee Sh 4470(-2297) Osage 4528(-2355) Kinderhook 4590(-2417) Viola 4646(-2473)</p>	
<p>If additional space is needed use Page 2, Side 2</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	290	Common	200	3% CaCl
Production	7 7/8	4 1/2	10.5	4684	50-50 POZ	225	10% salt 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	22 oz. jet	4592-97
			2	22 oz. jet	4513-18

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Swb test 7.6 BF/hr, 0.5% oil. Set CIBP at 4566'	4592-97
Acid x 1000 gal 5% HCl	4513-18

Date of first production SI	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P. Oil	Gas bbls. 465 MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold) waiting on market		Perforations 4513-18