

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-047-21,042-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD WAC

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE CROSS

ADDRESS WELL NO. 5-24

WELL LOCATION

DRILLING Contractor Sterling Drilling Company 440 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129 440 Ft. from East Line of

Sterling, Kansas 67579 the SE (Qtr.) SEC24 TWP 24SRGE 18W.

PLUGGING Contractor Sterling Drilling Company

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

WELL PLAT (Office Use Only)

		24	
			*

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4625 PBD

SPUD DATE 5-27-82 DATE COMPLETED 6-2-82

ELEV: GR 2141 DF 2147 KB 2150

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252.81' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JUL 27 1982

A F F I D A V I T

Elwyn H. Nagel, being of lawfully age hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1982.

MY COMMISSION EXPIRES:



Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE CROSS

SEC. 24 TWP. 24S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Shale	90	268		
Shale and Sand	268	797		
Shale, Sand, Red Bed	797	1191		
Shale, Lime Shells	1191	1650		
Lime Stringers - Shale	1650	2259		
Lime and Shale	2259	4625		
			Heebner	3830
			Brown Lime	3952
			Lansing KC	3961
			Base KC	4268
			Cherokee Sh	4407
			Cherokee Ss	4462
			Mississippi	4491
			Kinderhook Sh	4552
			Kinderhook Ss	4578
			Viola	4596
			RTD	4640
			Elog TD	4625
DST #1	4425-4510			
	30-30-60-30			
Weak blow increased to fair 4" blow by end of second flow perion.				
Recovered: 70' muddy water w/ few specks of oil; 180' oil and gas cut mud; 60' oil cut muddy water				
Pressures: IFP 47-59 ISIP 1104 FFP 107-142 FSIP 973 IHP 2196 FHP 2184				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	265	60/40 Pozmix	210	3% ccc.
PRODUCTION		N.A.					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	NA.	N.A.	N.A.

TUBING RECORD

Size	Setting depth	Packer set at
N.A.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N.A. Plugged		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations