

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL  
 ADDRESS 6427 East Kellogg  
Wichita, Kansas 67207

API NO. 15-047-20,932-6000  
 COUNTY Edwards  
 FIELD WAC

\*\*CONTACT PERSON Elwyn H. Nagel  
 PHONE (316) 684-8481

PROD. FORMATION N.A.  
 LEASE CROSS

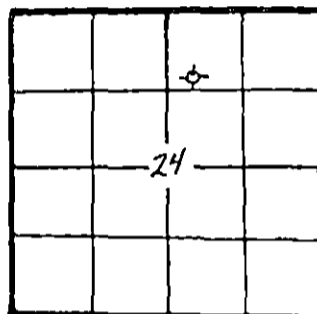
PURCHASER N.A.  
 ADDRESS \_\_\_\_\_

WELL NO. 4-24  
 WELL LOCATION \_\_\_\_\_

DRILLING Sterling Drilling Company  
 CONTRACTOR ADDRESS P. O. Box 129  
Sterling, Kansas 67579

1060 Ft. from North Line and  
560 Ft. from West Line of  
 the NE/4 SEC. 24 TWP. 24S RGE. 18W

PLUGGING Sterling Drilling Company  
 CONTRACTOR ADDRESS P. O. Box 129  
Sterling, Kansas 67579



TOTAL DEPTH 4600 PBTD \_\_\_\_\_

SPUD DATE 9/15/81 DATE COMPLETED 9/21/81

ELEV: GR 2137 DF 2143 KB 2146

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ CASING RECORD

(New) / ~~(Used)~~ casing.

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	265	60/40 Pozmix	210	3% cc
PLUGGED							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.		N.A.	
TUBING RECORD					
Size	Setting depth	Pecker set at			
N.A.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production N.A.	Producing method (flowing, pumping, gas lift, etc.) N.A.	Gravity N.A.
RATE OF PRODUCTION PER 24 HOURS	Oil N.A. bbls.	Gas N.A. MCF
Disposition of gas (vented, used on lease or sold) N.A.	Water % N.A. bbls.	Gas-oil ratio N.A. CFPD
	Perforations N.A.	

\*\*The person who can be reached by phone regarding any questions concerning information. A witnessed initial test by the Commission is required if ~~more than 25 BOPD or is located in a Basic Order Pool.~~

5-14-82  
 MAY 14 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3798
			Brown Lime	3918
			Lansing KC	3928
			Base KC	4251
			Cherokee Sh	4386
			Cherokee Sd	4445
			Conglomerate	
			Conglomerate	
			Chert	
			Mississippi	4474
			Kinderhook	
			Shale	4531
			Kinderhook	
			Sand	4558
			Viola	4575
			Simpson Sh	
			Simpson Ss	
			Arbuckle	
			RTD	4600
			Elog TD	4600

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, \_\_\_\_\_

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE CROSS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-24 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF September, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Elwyn H. Nagel  
Elwyn H. Nagel Geologist

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May 19 82

Mary D. Slagle  
NOTARY PUBLIC

MY COMMISSION EXPIRES:



NOV 1 1981  
KANSAS