

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-20,492-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD WAC

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.
PHONE (316) 684-8481

PURCHASER N.A. LEASE CROSS

ADDRESS WELL NO. 3-24

DRILLING Sterling Drilling Company 440 Ft. from North Line and

CONTRACTOR P. O. Box 129 1320ft. from East Line of

ADDRESS Sterling, Kansas 67579 the NE (Qtr.) SEC 24 TWP 24 SRGE 18W.

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4595 PBTD

SPUD DATE 3-20-79 DATE COMPLETED 3-28-79

ELEV: GR 2133 DF 2132 KB 2142

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255.08' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

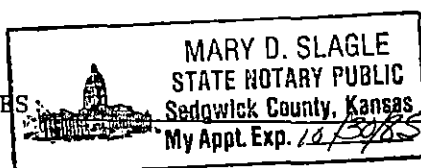
Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Wilfred J. Monk

Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1984.



Handwritten signature of Mary D. Slagle (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 15 1984 WICHITA DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE Cross 3-24

SEC. 24 TWP. 24S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Clay	0	155		
Clay and Shale	155	270	Stone Corral	1180
Shale, Sand and Red Bed	270	597	Heebner	3790
Red Beds	597	688	Brown Lime	3911
Shale	688	1180	Lansing	3920
Anhydrite	1180	1198	Base KC	4232
Shale	1198	1525	Cherokee	4369
Shale and Shells	1525	2085	Cherokee Ss	4440
Shale and Lime	2085	2197	Mississippi	4456
Shale and Lime Stringers	2197	2325	Kinderhook	4514
Shale	2325	2610	Kinderhook Ss	4568
Lime and Shale	2610	3570	RTD	4593
Lime	3570	4058		
Lime and Shale	4058	4450		
Shale and Chert	4450	4465		
Lime and Chert	4465	4595		

DST No. 1 4422-4450
 20-20-30-20
 Weak blow died in 12 minutes
 Rcd: 20' mud
 IFP 56-56 ISIP 563 IHP 2193
 FFP 58-58 FSIP 312 FHP 2193

DST No. 2 4421-4465
 20-20-30-20
 Weak blow died in 15 minutes
 Rcd: 60' mud
 IFP 63-63 ISIP 761 IHP 2217
 FFP 68-68 FSIP 335 FHP 2193

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	267	60/40 Pozmix	225	3% cc
PRODUCTION		4 1/2	10.5	981	Howco Light	200	
					50/50 Pozmix	100	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A 4-19-84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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