

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-047-20,987-0000

ADDRESS 300 Sutton Place

COUNTY Edwards

Wichita, Kansas 67202

FIELD Wack SW

**CONTACT PERSON Jim Thatcher, Production Mgr.

PROD. FORMATION Cherokee

PHONE 265-3351

LEASE Fox

PURCHASER

WELL NO. 1-23

ADDRESS

WELL LOCATION NW/4 NW/4 SW/4

DRILLING Red Tiger Drilling Company

Ft. from Line and

CONTRACTOR 1720 KSB Building

Ft. from Line of

ADDRESS Wichita, Kansas 67202

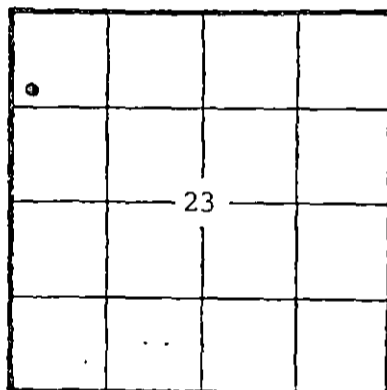
the SEC. 23 TWP. 24S RGE. 18W

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4650' PBD

SPUD DATE 2/1/82 DATE COMPLETED 2/18/82

ELEV: GR 2146 DF 2149 KB 2151

DRILLED WITH (CABLE) (ROTARY) (TK) TOOLS

Amount of surface pipe set and cemented at 817 w/ 400 SX con. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher, Drlg/Prod Manager OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Production Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE FOX LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT. 3-26-82

RECEIVED MAR 26 1982 CONSERVATION DIVISION WICHITA KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82

(S) Jim Thatcher Jim Thatcher

John Sauer NOTARY PUBLIC

JO ANN SARVER Sedgwick County, Ks. My Appl. Exp. 2-18-84

MY COMMISSION EXPIRES: 2-18-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

* AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

CO-1

This form must be filed in duplicate within five days after completion of the well:

Two Copies to State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Gear Petroleum Co., Inc. COUNTY Edwards

LEASE McClaren WELL NO. 1

PURCHASER Clear Creek

FIELD Wildcat W.C. WAC SW WELL LOCATION SW SW NW

PRODUCING FORMATION Cherokee Sand 2310 FT. FROM North LINE

TOTAL DEPTH 4680 330 FT. FROM West LINE

PBTD 4551 NW/4 SEC. 23 TWP 24S RGE 18W

ACID DATE August 28, 1981 AMOUNT 1000 GAL.
frac w/10,000#

TOP PROD. FORM Cherokee PERCENT OF WATER _____

PROD. PERFS 4463-65 PROD. PERFS. 4463-65

SIZE OF CASING 8 5/8 SET AT 838

SIZE OF TUBING 4 1/2 SET AT 4583

SIZE OF PUMP _____ GRAVITY 38

TEST DATE September 1, 1981 HOW PRODUCED Swab

OIL PRODUCED 20 BOPH LENGTH OF TEST 1 hr.

A F F I D A V I T

STATE KANSAS)
)
COUNTY OF SEDGWICK)

SS

Jim Thatcher
HIS OATH, DEPOSES AND SAYS:

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON

THAT HE IS an Engineer FOR Gear Petroleum Co., Inc.
OPERATOR OF THE McClaren LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID
LEASE HAS BEEN COMPLETED AND CAPABLE OF PRODUCING TWENTY FIVE BARRELS OF OIL PER DAY
AS OF THE 1st DAY OF September : 19 81, AND THAT ALL INFORMATION
ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher
Jim Thatcher

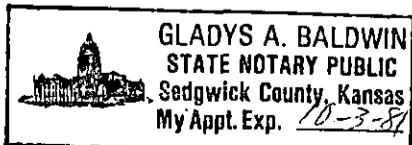
SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF September, 19 81

Gladys A. Baldwin
NOTARY PUBLIC Gladys A. Baldwin

MY COMMISSION EXPIRES. October 3, 1981

* WITHIN 45 DAYS OF THIS AFFIDAVIT, AN INTIAL TEST SHQULD BE TAKEN BY A STATE FIELD REPRESENTITIVE. WILDCAT WELLS MUST FILE THIS AFFIDAVIT.

PLEASE TYPE.



RECEIVED
STATE CORPORATION COMMISSION
SEP - 9 1981
CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	820	Heebner	3826
Red Bed, Shale & Sand	820	1230	LKC	3953
Shale & Sand	1230	1745	B/LKC	4304
Shale & Lime Streaks	1745	2105	Marmaton	4310
Lime & Shale	2105	2873	Cherokee	4428
Lime	2873	3065	Mississippi	4471
Lime & Shale	3065	3352	Kinderhook	4584
Lime	3352	3505	Viola	4601
Lime & Shale	3505	3836		
Lime	3836	3960		
Lime & Shale	3960	4070		
Lime	4070	4246		
Lime & Shale	4246	4420		
Lime	4420	4484		
Lime & Shale	4484	4534		
Lime	4534	4638		
Lime & Shale	4638	4650		
RTD		4650		
DST #1, 4461-84, Times 30/60/15/90, GTS 4", 130 MCF, Flow oil on 2nd open, Flow Press 450/532-587/647, SIP 1308/1294				
DST #2, 4511-4534, Times 30/30/30/80 Rec 120' SGCM From Press 40/54-54/91, SIP 1267/1200				

RELEASED
MAY 09 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	816.72	Common	400 sx	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	4648'	Common	200 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type Jet	Depth interval
			4	Jet	4473-79

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4470'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 7 1/2 % Acid	4473-79

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/15/82	Pumping	38

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas TSIM MCF	Water % None bbls.	Gas-oil ratio CFPB
	35			

Disposition of gas (vented, used on lease or sold)	Perforations
	4473-79