

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-047-20,917-0000

ADDRESS 300 Sutton Place COUNTY Edwards

Wichita, Kansas FIELD W.A.C. SW

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Cherokee Sand

OIL: PHONE 316 265 3351

PURCHASER Clear Creek, Inc. GAS: NGPL LEASE McClaren

ADDRESS P. O. Box 1045 Box 283, WELL NO. #1

McPherson, Kansas 67460 Houston, TX 77001 WELL LOCATION SW SW NW

DRILLING Allen Drilling Company 2310 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS P. O. Box 1389 the NW/4(Qtr.) SEC 23 TWP 24S RGE 18W.

Great Bend, Kansas 67530

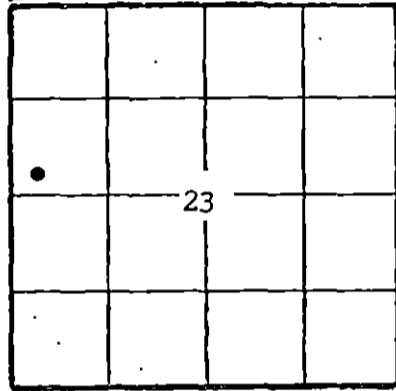
PLUGGING - - -

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4680 PBD 4551

SPUD DATE 7/31/81 DATE COMPLETED 9/16/81

ELEV: GR 2147 DF KB 2152

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8 - 836 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

NOV 19 1984 11-19-84

A F F I D A V I T

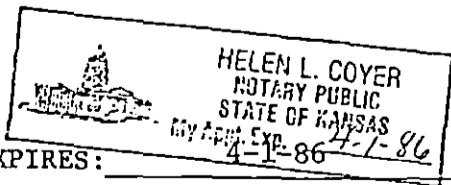
Jim Thatcher, Prod/Drilg Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December,

19 82.



Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM | NAME   | DEPTH  |
|--|-----|--------|--|--|
| DST #1: 4453-4464, 30-60-60-90, GTS FSIP, Rec. 75' clean oil (43) 180' MCO (60% oil, 40% mud) IFP Plugged - 139, ISIP 1487, FFP 96-113, FSIP 1476,   |     |        | <u>LOG TOPS:</u><br>Heebner<br>Brown lm<br>Lansing<br>Stark<br>Cherokee Sh                         | 3825<br>3944<br>3954<br>4182<br>4422                 |
| DST #2: 4464-4476, 30-60-60-90, GTS/5 121 MCFG - 159 MCFG, rec 265' clean gassy oil (39°) 60' MCO (70% oil), 60' muddy water cut oil (63% oil, 15% mud, 15% gas, 7% water). 60' SOGCWM (2% oil, 81% mud, 7% water). IFP 107-107, ISIP 1476, FFP 107-139, FSIP 1476 |     |        | I Cherokee sst<br>2 Cherokee sst<br>Mississippi<br>Kinderhook sh<br>Kinderhook sst<br>Viola<br>LTD | 4461<br>4471<br>4480<br>4565<br>4570<br>4606<br>4679 |
| DST #3: 4477-4494, (Mississippian) Tool plugged off  |     |        |  |  |
| DST #4: 4477-4494' rec 80' OCM, 120' OCWM, 60' MW, IFP 150-150, FFP 160-160, ISIP 1433, FSIP 1369  |     |        |  |  |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20#            | 836           | Common      | 400   | 2% Gel, 3% cc              |
| Production        | 7 7/8             | 4 1/2                     | 10.5#          | 4583          | Common      | 150   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 3 bu          |             | 4463-65        |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| 2"   | 4450          | None          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                           | Depth interval treated |
|--|------------------------|
| 1000 Gal Acid, 10,000 - 20/40 sd in 2500 gal nitrogen foam | 4463-65                |
|  |                        |

|  |  |                            |
|--|--|----------------------------|
| Date of first production<br>September 14, 1981             | Producing method (flowing, pumping, gas lift, etc.)<br>Flowing | Gravity<br>35° API         |
| RATE OF PRODUCTION PER 24 HOURS                            | Oil<br>91 bbls.  | Gas<br>288 MCF             |
|  | Water<br>% Trace   | Gas-oil ratio<br>3165 CFPB |
| Disposition of gas (vented, used on lease or sold)<br>Sold |  | Perforations<br>4463-65    |