

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984
 OPERATOR Gear Petroleum Company, Inc. API NO. 15-047-21,109-0000
 ADDRESS 300 Sutton Place COUNTY Edwards
Wichita, Kansas 67202 FIELD W A C K SW
 ** CONTACT PERSON Jim Thatcher DISPO. FORMATION Kinderhook
 PHONE 316-265-3351

PURCHASER _____ LEASE Fox
 ADDRESS _____ WELL NO. 2-23
 DRILLING Red Tiger Drilling Company WELL LOCATION Apex. NE/4 SW/4 SW/4
 CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from South Line and
Wichita, Kansas 67202 660 Ft. from West Line of (b)
the SW (Qtr.) SEC 23 TWP 24S RGE 18W (W).

PLUGGING N/A
 CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		23	
⊙			

KCC
 KGS
 SWD/REP
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,620' PBD _____
 SPUD DATE 8/1/83 DATE COMPLETED 8/11/83
 ELEV: GR 2,149' DF _____ KB 2,154'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 835.32' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal) Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1983.



MY COMMISSION EXPIRES: April 1, 1986

Helen L. Coyer
 (NOTARY PUBLIC)
 RECEIVED 9-21-83
 STATE CORPORATION COMMISSION
 SEP 21 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Company, Inc. LEASE Fox

SEC. 23TWP. 24S RGE. 18W (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological Survey			Heebner	3827
			Douglas	3860
Sand	0	85	Brown Ls	3947
Shale & Sand	85	845	LKC	3956
Shale	845	1209	Marmaton	4311
Anhydrite	1209	1228	Mississippi	4479
Shale	1228	2300	Kinderhook	4518
Shale & Lime	2300	3265	Viola	4560
Lime & Shale	3265	3910		
Lime	3910	4620		
RTD		4620		
DST #1, Times 30/30/90/90 Rec 200' GCM, Flow Press 91/163 - 120/142 SIP 1107/1206	4457	4498		
DST #2, Times 30/60/75/90 Rec 196' SOCGM, 234 SOCGM, Flow Press 140/140 - 153/234, SIP 1404/1404	4511	4545		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	842.32'	Common	400	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	4,613'	Common	200	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	Jet	4520-44
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4480	4480			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3000 Gal Acid, 20,000# sand in 20,000 Gal Water	4520-44

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Gas - bbls.	Water - bbls.
	MCF	CFPB
	Perforations	

WORTHINGTON MONTANA