

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-047-21,119-0000

ADDRESS 300 Sutton Place COUNTY Edwards

Wichita, Kansas 67202 FIELD W.A.C. SW

** CONTACT PERSON Jim Thatcher PROD. FORMATION Cherokee
PHONE 316-265-3351

PURCHASER - - - LEASE McClaren

ADDRESS WELL NO. 3-23

WELL LOCATION C W/2 SE/4 NW/4

DRILLING Red Tiger Drilling Company 1950 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 23 TWP 24S RGE 18W (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 West Wichita Russell, Kansas 67665

TOTAL DEPTH 4,630' PBDT - - -

SPUD DATE 9/26/83 DATE COMPLETED 10/6/83

ELEV: GR 2,147' DF - - - KB 2,152'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 847.98' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 18 1983

AFFIDAVIT

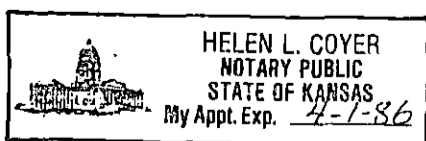
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October

19 83.



Helen L. Coyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Gear Petroleum Company, Inc. LEASE McClaren

ACO-1 WELL HISTORY (W)
SEC. 23 TWP. 24S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-23

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION						
Check if no Drill Stem Tests Run.						
X Check if samples sent to Geological Survey						
Sand		0	130	Heebner	3816	
Red Bed, Shale & Sand		130	765	LKC	3944	
Shale		765	1207	Cherokee	4414	
Anhydrite		1207	1227	Mississippi	4493	
Shale		1227	2370	Kinderhook	4564	
Shale & Lime		2370	3040	Viola	4611	
Lime & Shale		3040	3975			
Lime		3975	4473			
Lime & Sand		4473	4485			
Lime & Chert		4485	4515			
Lime		4515	4565			
Lime & Chert		4565	4630			
RTD			4630			
DST #1, Times 30/60/45/90, GTS 10 M, 2 MCF, Rec. 60' GCM Flow P 69/45-69/49, SIP 697/747		4453	4473			
DST #2, Times 30/30/30/30, Rec. 20' OSM, Flow P 40/40-40/40 SIP 51/51		4474	4485			
DST #3, Times 30/60/45/90 Rec. 30' GCM, 120' W, Flow P 71/71-102/102, SIP 1355/1375		4497	4515			
If additional space is needed use Page 2,						

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USA)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	855'	Common	420	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CPM
	Perforations	