

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-047-20,987-0000

ADDRESS 300 Sutton Place COUNTY Edwards

Wichita, Kansas 67202 FIELD W.A.C.SW

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Mississippi

PHONE 316 265 3351

PURCHASER Oil Clear Creek, Inc. Gas Natural Gas Pipeline LEASE Fox

ADDRESS P. O. Box 1045 Company of America WELL NO. 1-23

McPherson, Kansas 67460 Houston, Tx WELL LOCATION NW NW SW

DRILLING Red Tiger Drilling Company 77001 330 Ft. from North Line and

CONTRACTOR 1720 Ks. State Bank Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 24S RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 4650 PBDT 4596

SPUD DATE 2-2-82 DATE COMPLETED 2-17-82

ELEV: GR 2146 DF 2149 KB 2151

DRILLED WITH (CABLE) (ROTARY) (SKR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	23		

KCC  KGS  SWD/REP PLG.

Amount of surface pipe set and cemented 8 5/8 -820 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

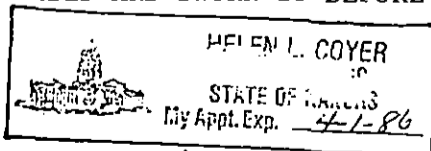
A F F I D A V I T

Jim Thatcher, Drlg/Prod. Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 19 82.



Helen L. Coover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-1-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

82-14418

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1: 4461-84, 30"/60"/15"/90" 3/4" choke 5" - 185 MCF 15" 211 MCF 30" 133 MCF  2nd opening: 5" - 76 MCF 9" - flo'd oil. Coming out now. Rec. 1245' HGCLN oil, 5' water, 36° API, IFP, 450-532, ISIP 1308, FFP 587-642, FSIP 1294#.					LOG TOPS:	
					Heebner	3826
					Brown Lm	3946
					Lansing	3953
					Stark	4184
					Marmaton	4310
					Cherokee Sh	4428
					Cherokee Sd	4471
					Cherokee Sd	4484
					Mississippi	4510
					Kinderhook	4584
					Kinderhook Sd	4588
					Viola	4601
					LTD	4645
					RID	4650
DST #2: 4511-34, 30/30/30/30, wk blow, rec. 120' SGCM, FP 40-54, ISIP 1267#, FFP 54-91, FSIP 1200#.						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or <sup>XXXX</sup>(Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	817	common	400	2 % Gel, 3% CaCl.
Production	7 7/8	4 1/2	10 1/2#	4648	common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4473-79

TUBING RECORD		
Size	Setting depth	Packer set at
2-3.8 EUE	4594	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production April 17, 1982	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas 156 MCF
	Water % Trace	Gas-oil ratio 6240
Disposition of gas (vented, used on lease or sold) Sold	Perforations 4473-79	