

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-047-20,917-0000

ADDRESS 300 Sutton Place COUNTY Edwards

Wichita, Kansas FIELD W.A.C. SW

** CONTACT PERSON Jim Thatcher PROD. FORMATION Cherokee Sand

OIL: PHONE 316 265 3351 GAS: NGPL

PURCHASER Clear Creek, Inc. LEASE McClaren

ADDRESS P. O. Box 1045 Box 283, WELL NO. #1

McPherson, Kansas 67460 Houston, Tx 77001 WELL LOCATION SW SW NW

DRILLING Allen Drilling Company 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389 330 Ft. from West Line of

Great Bend, Kansas 67530 the NW/4(Qtr.) SEC 23 TWP 24S RGE 18W.

PLUGGING - - - WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4680 PBTD 4551

SPUD DATE 7/31/81 DATE COMPLETED 9/16/81

ELEV: GR 2147 DF KB 2152

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8 - 836 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

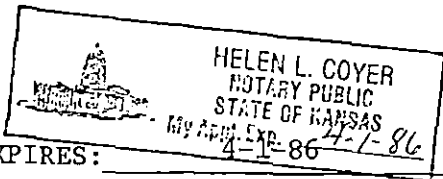
Jim Thatcher, Prod/Drlg Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December

19 82.



Signature of Notary Public (Name)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

82-1441

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4453-4464, 30-60-60-90, GTS FSIP, Rec. 75' clean oil (43) 180' MCO (60% oil, 40% mud) IFP Plugged - 139, ISIP 1487, FFP 96-113, FSIP 1476,			<u>LOG TOPS:</u> Heebner	3825
			Brown Im	3944
			Lansing	3954
			Stark	4182
			Cherokee Sh	4422
DST #2: 4464-4476, 30-60-60-90, GTS/5 121 MCFG - 159 MCFG, rec 265' clean gassy oil (39°) 60' MCO (70% oil), 60' muddy water cut oil (63% oil, 15% mud, 15% gas, 7% water). 60' SOGCWM (2% oil, 81% mud, 7% water). IFP 107-107, ISIP 1476, FFP 107-139, FSIP 1476			1 Cherokee sst	4461
			2 Cherokee sst	4471
			Mississippi	4480
			Kinderhook sh	4565
			Kinderhook sst	4570
			Viola	4606
			LTD	4679
DST #3: 4477-4494, (Mississippian) Tool plugged off				
DST #4: 4477-4494' rec 80' OCM, 120' OCWM, 60' MW, IFP 150-150, FFP 160-160, ISIP 1433, FSIP 1369				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	836	Common	400	2% Gel, 3% cc
Production	7 7/8	4 1/2	10.5#	4583	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 bu		4463-65

TUBING RECORD

Size	Setting depth	Packer set at
2"	4450	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal Acid, 10,000 - 20/40 sd in 2500 gal nitrogen foam	4463-65

Date of first production September 14, 1981	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 35° API
RATE OF PRODUCTION PER 24 HOURS	Oil 91 bbls.	Gas 288 MCF
Disposition of gas (vented, used on lease or sold) Sold	Water % Trace	Gas-oil ratio 3165 CFPB
	Perforations 4463-65	