

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-047-20,969-0000

ADDRESS 720 Fourth Financial Center  
Wichita, Kansas 67202

COUNTY Edwards

FIELD WAC SW

\*\*CONTACT PERSON Cherul Clarke  
PHONE 263-5205

PROD. FORMATION Cherokee

LEASE PRATT

PURCHASER

WELL NO. 1-22

ADDRESS

WELL LOCATION NE NE SE

DRILLING White & Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas, Suite 500  
Wichita, Kansas 67202

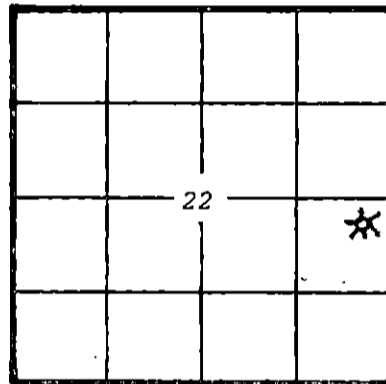
330 Ft. from East Line and

2310 Ft. from South Line of

the SE/4 SEC. 22 TWP. 24S RGE. 18W

PLUGGING NA  
CONTRACTOR  
ADDRESS

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH RTD 4530' PBD

SPUD DATE 11/27/81 DATE COMPLETED 12/19/82

ELEV: GR 2145' DF KB 2150'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 604'

RECEIVED  
STATE CORPORATION COMMISSION  
DV Tool Used? No

FEB - 5 1982 2-5-82

AFFIDAVIT

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK

Robert C. Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Pratt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

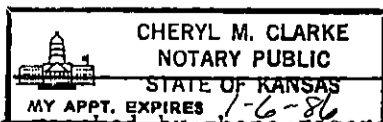
FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 19 82

Cheryl M. Clarke  
NOTARY PUBLIC

MY COMMISSION EXPIRES:



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4447-61' 60/120/60/120 GTS/4", ga. 530 MCF Rec. 15' SO&GCM No pressures - malfunction in clock			E-Log Tops	
			Heebner	3824 (-1674)
			Brown Lime	3945 (-1795)
			Lansing	3954 (-1804)
			B/KC	4299 (-2149)
DST #2 4463-84' 60/120/60/120 GTS/2", ga. 3,8 MMCF. Rec. 30' CO, 90' OCWM & 30' OSMW IFP: 694-769# ISIP: 1369# FFP: 744-829# FSIP: 1355#			Cherokee Sh.	4420 (-2270)
			Sand #1	4446 (-2296)
			Sand #2	4464 (-2314)
			Mississippi LTD	4479 (-2329) 4486

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		604'	Lite Common	200 125	3% CC
Production		4 1/2"		4529'	Lite 50/50 Poz	75 125	18% salt, 3/4% CFR-2 1/4#/sx flo-seal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J	4454-58' & 4464-70'

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals. acetic acid & 35 bbls. KCL water	4454-58' & 4464-70'

Date of first production <i>SIGW</i>	Producing method (flowing, pumping, gas lift, etc.) <i>Flowing</i>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) <i>To be sold</i>	Perforations <i>Cherokee</i>	<i>4454-58' &amp; 4464-70'</i>