

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L. D. DRILLING, INC.
Address R. R. 1 BOX 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone (316) 682-1537

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-21-88 10-28-88 10-28-88
Spud Date Date Reached TD Completion Date

4722' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 435 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

Cement Company Name

Invoice #

ABI D & A

API NO. 15-083-21,314-0060

County Hodgeman

C NE SW Sec. 8 Twp. 24S Rge. 21 East XX West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

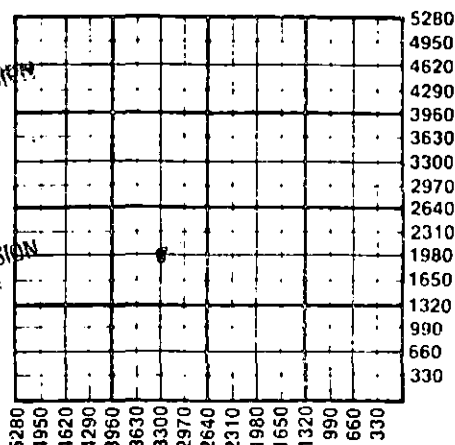
Lease Name Schmidt, Trust Well # 1

Field Name

Producing Formation

Elevation: Ground 2358 KB 2363

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain) water hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

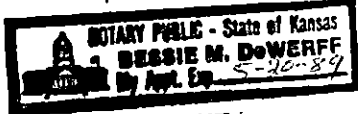
Signature L. D. Davis

Title President Date 11-11-88

Subscribed and sworn to before me this 11th day of November 1988

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

11-15-88

Form ACO-1 (5-86)

Sec. 8 Twp. 24S Rge. 21E

Operator Name L. D. Drilling, Inc. Lease Name.....Schmidt Trust.....Well #....1....

Sec....8..... Twp...24S..... Rge...21..... ☐ East
☒ West County.....Hodgeman.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST # 1 4664-4722 Times: 45-45-45-45

Blow: 1st open: built to 11"

2nd open: built to 10"

Recovery: 150' mud W/scum oil, 180' gassy muddy water
w/few oil specks through out.

IFP: 32-81 FFP: 144-158

ISIP: 1320 FSIP: 1320

Name	Top	Bottom
Heebner	3990	(-1627)
Lans.	4090	(-1727)
B K/C	4448	(-2085)
Marm.	4469	(-2106)
Labette Shale	4610	(-2247)
Cherokee Shale	4644	(-2281)
Miss. Warsaw	4707	(-2344)
Miss. Osage	4713	(-2350)
R.T.D.	4722	(-2359)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	435'	50/50 Poz	225	2% Gel 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

