

CONFIDENTIAL

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/83

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-083-20,996-0000

ADDRESS 23 Inverness Way East COUNTY Hodgeman

Englewood, CO 80112 FIELD Sawlog Creek

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION Cherokee
PHONE 303/773-1776

PURCHASER The Permian Corporation LEASE Virginia Gleason

ADDRESS P. O. Box 1183 WELL NO. 4

Houston, Texas 77001 WELL LOCATION 965' EWL, 1245' NSL of sec

DRILLING Silverado Drilling Inc. 965 Ft. from W Line and

CONTRACTOR 435 Page Court - 220 W. Douglas 1245 Ft. from S Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 5 TWP 24S RGE 21W.

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		5	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4800 PBD _____

SPUD DATE 8/17/82 DATE COMPLETED 9/16/82

ELEV: GR 2366 DF _____ KB 2375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. |

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98123

Amount of surface pipe set and cemented 1208' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 82.

MY COMMISSION EXPIRES: September 21, 1985

Emily Ann Downs
(NOTARY PUBLIC)
Emily Ann Downs
3301 S. Clermont
Denver, CO 80202
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

SEP 24 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/4387-4506/BKC & Marm/45"60"60"117". Rec 720' OCM (50% mud, 5% gas, 5% wtr, 40% oil), 120' SOCM (80% mud, 2% wtr, 10% gas, 8% oil), 60' gassy hvy sli MCO (10% mud, 80% oil, 10% gas). IHP 2292, IFP 148-360*, ISIP 1340, FHP 2252, FFP 402-468*, FFP 1295, BHT 120. *Pressures questionable due to plugging action.			Log tops:	
			Heebner	3945 (-1570)
			Lansing	4032 (-1657)
			BKC	4402 (-2027)
			Marm	4413 (-2038)
			Ft Scott	4560 (-2185)
			Cher	4586 (-2211)
			Warsaw	4649 (-2274)
			Osage	4660 (-2285)
			Gilmore City	4738 (-2363)
			LTD	4803
DST #2/4588-4616/Cher Lime/45"60"60"120". Rec 210' GIP, 270' OCM (40% oil, 20% gas, 20% mud, 20% wtr), 30' MW, 90' CGO (grav 40 @ 72°F), CI 65,000. IHP 2346, IFP 78-118, ISIP 1493, FHP 2326, FFP 158-186, FSIP 1484, BHT 122.				
DST #3/4655-4664/Osage/30"60"45"120". Rec 1470' oil spkd sulphur water, CI-36,000. IHP 2376, IFP 249-442, ISIP 1456, FHP 2347, FFP 497-711, FSIP 1457, BHT 122.				
			Logs run:	
			Comp Dens	
			Neutron/Density Por	
			RA Guard	
			BHCS	
			Correlation & Cmt Bond	

RELEASED

SEP 01 1993

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1208.39	60/40 poz common	250 225	4% gel, 3% CaCl 2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	14#	4799	REC	150	12 bbls CW-100 10# Kolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4590-4604

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 15% HCl, MSR-100 add., A-200 inhib, M-36 clay stab.	4590-4604
4000 gal retarded acid and 279 gal additives	4590-4604

Date of first production 9/16/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
-------------------------------------	--	---------------

RATE OF PRODUCTION PER 24 HOURS	Oil 90 bbls.	Gas -0-	Water % 0	Gas-oil ratio 0 bbls.	CFPS
---------------------------------	-----------------	------------	--------------	--------------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations 4590-4604