

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # (03506) 5614
(Nye Exploration, Inc.)
Name: Hutchinson Oil Co.
Address 803 N. Sheridan #1200
Wichita, KS 67203
City/State/Zip _____

Purchaser: N/A - D&A
Operator Contact Person: Steve Hutchinson

Phone (316) 262-1525

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418

Wellsite Geologist: Thomas M. Williams

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj. ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/12/90 1/19/90 1/19/90
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,338-0000

County Hodgeman

NE NE Sec. 5 Twp. 24 Rge. 21 X East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

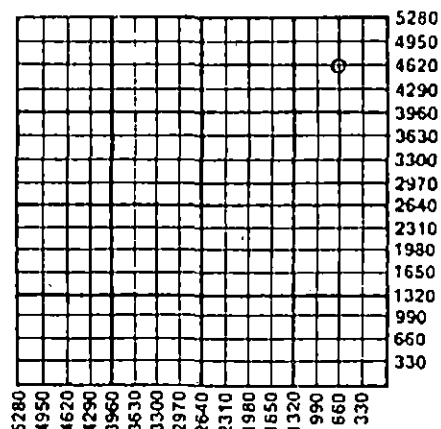
Lease Name GLEASON Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2366 KB 2371

Total Depth 4750 PBDT ---



Amount of Surface Pipe Set and Cemented at 245 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J. Nye

Title PRESIDENT Date 2/12/90

Subscribed and sworn to before me this 12th day of February, 19 90.

Notary Public Suzanne M. Montgomery

Date Commission Expires 9-15 93

K.C.C. OFFICE USE ONLY

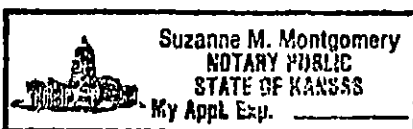
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

FEB 13 1990

Form ACO-1 (7-89)



CONSERVATION DIVISION
Wichita, Kansas

P1 X

SIDE TWO

Nye Exploration, Inc.

Operator Name Hutchinson Oil Co.Lease Name GLEASONWell # 1☐ EastCounty HodgemanSec. 5 Twp. 24 Rge. 21☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken
(Attach Additional Sheets.)
☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
HEEBNER	3971 (-1600)	
BROWN LIME	4058 (-1687)	
LANSING	4068 (-1697)	
STARK SH.	4363 (-1992)	
MARMATON	4445 (-2074)	
FT. SCOTT	4594 (-2223)	
CKE. SH.	4617 (-2246)	
MKS.	4671 (-2300)	
RTD	4750	
LTD	4753	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12- $\frac{1}{4}$ "	8-5/8"	20#	245	60/40	140	3%cc 2%ge

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____