

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # (03506) 5614
(Nye Exploration, Inc.)
Name: Hutchinson Oil Co.
Address 803 N. Sheridan #1200
Wichita, KS 67203
City/State/Zip _____

Purchaser: N/A - D&A

Operator Contact Person: Steve Hutchinson

Phone (316) 262-1525

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Thomas M. Williams

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/12/90 1/19/90 1/19/90
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,338-0000

County Hodgeman

NE NE Sec. 5 Twp. 24 Rge. 21 X East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

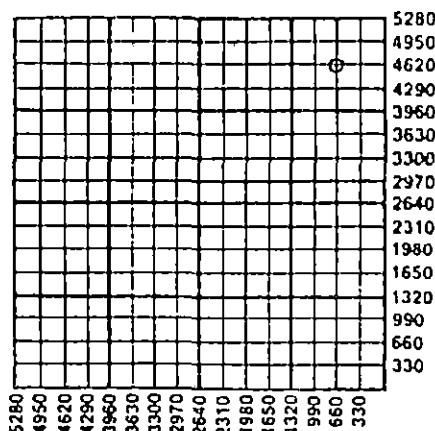
Lease Name GLEASON Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2366 KB 2371

Total Depth 4750 PBTD --



Amount of Surface Pipe Set and Cemented at 245 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas D. Nye

Title PRESIDENT Date 2/12/90

Subscribed and sworn to before me this 12th day of February, 19 90.

Notary Public Suzanne M. Montgomery

Date Commission Expires 9-15 93

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



2-13-90 FEB 13 1990
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-89)

DPIK

SIDE TWO

Operator Name Nye Exploration, Inc. Lease Name GLEASON Well # 1
Hutchinson Oil Co. County Hodgeman
☐ East
 Sec. 5 Twp. 24 Rge. 21 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
HIEBNER	3971 (-1600)	
BROWN LIME	4058 (-1687)	
LANSING	4068 (-1697)	
STARK SH.	4363 (-1992)	
MARMATON	4445 (-2074)	
FT. SCOTT	4594 (-2223)	
CKE. SH.	4617 (-2246)	
MKS.	4671 (-2300)	
RTD	4750	
LTD	4753	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12- $\frac{1}{4}$ "	8-5/8"	20#	245	60/40	140	3%cc 2%ge

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conmingled
☐ Other (Specify) _____

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 10436

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-18-90	Sec.	5	Twp.	24	Range	21	Called Out		On Location	10:45 pm	Job Start	11:15 pm	Finish	1:15 am
Lease	Glasson	Well No.	1	Location				Polk Co. Ia	County	Harrison	State	As			
Contractor										Owner					
Allen Drilling #5										Nye Exploration					
Type Job										To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.					
Rotary Plug															
Hole Size										T.D.					
7 7/8										41750					
Csg.										Depth					
Tbg. Size										Depth					
Drill Pipe										Depth					
4 1/2 X															
Tool										Depth					
Cement Left in Csg.										Shoe Joint					
Press Max.										Minimum					
Meas Line										Displace					
Perf.															

EQUIPMENT

# No.	Cementer	
Pumptrk 120	Helper	Allen
No.	Cementer	Ried
Pumptrk	Helper	
# 116	Driver	Mike H.
Bulktrk	Driver	

DEPTH of Job	121721
Reference:	Pump trk. Chrg.
	Pump trk. mileage
	1 8 1/2 Plug
	Sub Total
	Tax
	Total

Remarks:	50 sy c	1471
	40 sy c	810
	40 sy c	276
	10 sy c	40
	15 sy c	R. H.

Charge To	Allen Drilling
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	
CEMENT	
Amount Ordered	155 sy c (Total)
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

RECEIVED
STATE CORPORATION COMMISSION

FEB 13 1990

Wichita, Kansas