

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6785
name Robert Schulein
address 1776 Lincoln St., #811
City/State/Zip Denver, Colorado 80203

Operator Contact Person Robert Schulein
Phone (303) 839-5495

Contractor: license # 9180
name Wildcat Drilling Co.

Wellsite Geologist Glenn D. Tracy
Phone (316) 788-4843

BUYER/PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)
Kc-Kcc

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-20-84 1-1-85 Plugged 1-3-85
Date Reached TD Completion Date
4720' RTD
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 9 joints @ 403' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15-083-21,180-0000
County Hodgeman
C NE SE Sec 16 Twp 24S Rge 22 X West
(location)
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

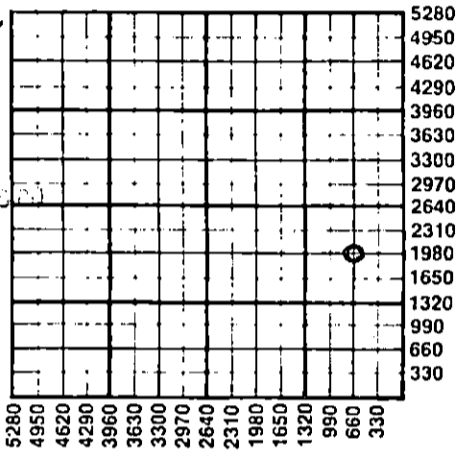
Lease Name Van Nahmen Well# 9-16

Field Name

Producing Formation

Elevation: Ground 2302' KB 2311'

Section Plat



2-4-85

RECEIVED
STATE CORPORATION COMMISSION

FEB 04 1985

CONSERVATION DIVISION
White, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
NW/4 Sec 7 Twp 24SRge 22 East West
water purchased from Earl Schaffer
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, White, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

The requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Schulein
Title Operator Date 1-31-85

Subscribed and sworn to before me this 31st day of January 19 85

Notary Public Denise A. Rayson
Notary Commission Expires 7-3-88 1776 Lincoln St., #811
Denver, Colorado 80203

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16, Twp. 24S, Rge. 22W

Operator Name Robert Schulein Lease Name Van Nahmen Well# 9-16 SEC 16 TWP. 24S RGE. 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3946'	(-1635)
Lansing	4046'	(-1735)
Marmaton	4427'	(-2116)
Ft. Scott	4574'	(-2263)
Cherokee	4559'	(-2288)
Mississippi	4659'	(-2348)
Log TD	4719'	

DST #1: 4664-4675': Misrun. Could not get to bottom
 DST #2: 4664-4675': Misrun. Could not get to bottom
 DST #3: 4664-4675': Misrun. Could not get to bottom
 DST #4: 4688-4696': 30-60-45-90. Rec. 60' watery mud with scum of oil on top of tool. 85% mud, 15% wtr. Packers held. IHP 2366; FHP 2366; IFP 30-30; FFP 50-60; ISIP 1075; FSIP 1005.
 DST #5: 4645-4682': 30-60-15-30. Weak steady blow on first open, no blow on 2nd open. Flushed tool on 2nd open, still no blow. Rec. 10' mud. IHP 2346; FHP 2326; IFP 40-40; FFP 40-40; ISIP 396; FSIP 71.

TIGHT HOLE

Please hold this information confidential for 12 months.

RELEASED
 MAY 29 1986
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	20#	403'	common	275	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbbs	MCF	Bbbs	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 Dually Completed. Commingled
 PRODUCTION INTERVAL