

ORIGINAL
original comp.
report attached

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 06417
Name: Union Pacific Resources Company
Address: P. O. Box 7
MS 2901
City/State/Zip Fort Worth, Texas 76101-0007

Purchaser: CIG
Operator Contact Person: Ann Weatherford
Phone (817)321-7578
Contractor Name: Post & Mastin
License: 8438
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp.Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover:
Operator: Union Pacific Resources Company
Well Name: Reeve #4-7
Comp. Date 1-14-89 Old Total Depth 5300'
 Deepening Re-perf. Conv.to Inj/SWD
 Plug Back PBTB 3150'
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-29-88 12-8-88 7-9-89
Spud Date Date Reached TD Completion Date

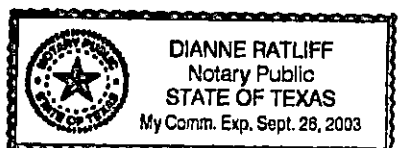
of re-work start.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann Weatherford Ann Weatherford
Title Regulatory Analyst Date Sept 27th
Subscribed and sworn to before me this 29th day of Sept.
1999

Notary Public Dianne Ratliff
Date Commission Expires 9-26-2003



API NO. 15-055-20,839 - 0001
County Finney
NENE Sec. 7 Twp. 26 Rge. 34 E
X W

4620 Feet from S / N (circle one) Line of Section
660 Feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reeve Well # 4-7
Field Name Hugoton Infill
Producing Formation Chase
Elevation: Ground 3023' KB 3034'
Total Depth: 5300' PBTB 3150'
Amount of Surface Pipe Set and Cemented at 912'
Multiple State Cementing Collar Used Yes No
If yes, show depth set 3303 Feet

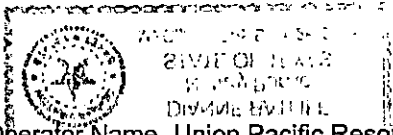
If Alternate II completion, cement circulated from _____
feet depth to KANSAS CORPORATION COMMISSION, 130 S. Market
9/30/99
SEP 30 1999
Re-work, 12-21-99 U/C.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) DIVISION:
WICHITA, KS
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ Rng. EW
County _____ Docket No. _____

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

X



SIDE TWO

Operator Name Union Pacific Resources Company

Lease Name Reeve

Well # 4-7

Sec. 7 Twp 26 Rge 34 East West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Formation (Top), Depth and Datums	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Bottom Datum
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2560
List All E.Logs Run:		Council Grove	2828
		Lansing/KC	3936
		Ft. Scott	4643
		Morrow	4917
		Mississippi	5012

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	912	HLC	200	2% CACL
					Class C	100	2% cc
Production	7 7/8"	5 1/2	14#	5300	50:50 Poz	1350	3% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3120			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3150			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and kind of Material Used)	Depth
2	Chase 2557-2590, 2611-2631, 2674-2700 2720-2732	Acid: 1500 gal 15% HCL & 120BS Frac: 33000# 10/20 Brady Sand & 222,000 MCF N2 Frac: 225,000 # 12/20 Brady Sand	

TUBING RECORD	Size 2 3/8"	Set At 2746.4	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>10-31-89</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Established Production Per 24 hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	1032 CP 130#	0		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

FRAME 03***

NO. 476 P. 8/13 APPRENT 55 D4020 41692 69263

FINANCE CENTR DUNCAN

NOV. 30. 1999 4:44PM

ORIGINAL INVOICE

HALLIBURTON

REMIT TO:
P.O. BOX 657068
DALLAS, TX 75265

INVOICE NO. 730818 DATE 11/30/1998

WELLSENO. FINNEY STATE KS WELLCOST

REEVE 4-7

SERVICE LOCATION CONTRACTOR JOB PURPOSE INCH DATE

LIBERAL O & H #2 CEMENT SURFACE CASING 11/30/1998

ACCT. NO. CUSTOMER AGENT WELLSERVO. CUSTOMER ID NUMBER EMPLOYEE ID FILE NO.

913339 BOBBY G HOPPER 577-0148 COMPANY TRUCK 58635

DIRECT CORRESPONDENCE TO:

UNION PACIFIC RESOURCES SUITE 600
BOX 715 COLORADO DERBY BUILDING
GARDEN CITY, KS 67846 WICHITA, KS 67202-0008

PRICE REF. NO.	DESCRIPTION	QUANTITY	LN	UNIT PRICE	AMOUNT
000-117	MILEAGE	57	MI	2.20	125.40
001-016	CEMENTING CASING PUMP CHARGE	1	UNT		841.60
030-016	TYPE 5H ALUMINUM PLUG-TOP	3	5/8 IN	82.00	82.00
16A	CASING SHOE - 3 5/8" BRD THD.	1	EA	161.00	161.00
830.2171	24R INSERT FLOAT VALVE - 3 5/8"	1	EA	171.00	171.00
815.19502	27 FILL-UP UNIT 7"- 3 5/8"	1	EA	29.00	29.00
815.19413	50 CENTRALIZER 3-5/8" MODEL 5-4	9	EA	53.00	477.00
807.93059	66 FASGRIP LIMIT CLAMP 3 5/8"	1	EA	13.75	13.75
807.64055	350 HALLIBURTON WELD-3	1	LB	11.00	11.00
890.10802	504-120 HALL. LIGHT -PREMIUM PLUS	200	SK	6.29	1,258.00
504-050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
507-210	FLOCELE	50	LB	1.21	60.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
500-207	BULK SERVICE CHARGE	364	LFT	.95	345.80
500-306	MILEAGE	944.889	MI	.70	661.42
INVOICE SUBTOTAL					5,279.52
DISCOUNT-(BID)					1,267.07-
INVOICE BID AMOUNT					4,012.45
*-KANSAS STATE SALES TAX					137.17
*-SEWARD COUNTY SALES TAX					36.29
INVOICE TOTAL - PLEASE PAY THIS AMOUNT ==>					54,283.97

AFFIX JOB TKT TERMS

H083130081

TO PAY PAYEE'S CHECKS... PAGE: 1

WELL TYPE: 01 OIL
WELL CATEGORY: 01 DEVELOPMENT
API WELL NO:
ACCURAL DISCOUNTS:
EMPLOYEE NO: 00865 59012 69415

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 1999

CONSERVATION DIVISION
WICHITA, KS

FRAME 03***

11-30-99 03:37PM P008 #18

14052514365

R=98%

Reeve 4-7

12/10/88

CASING REPORT

JOINTS	SIZE	WEIGHT	GRADE	THREADS	CONDITION	TALLY	
						SHIPPER	RIG
125	5 1/2	14	K	RECEIVED 8 th STC	New		5383.60
TOTAL:							
2	5 1/2	14	K	RETURNED 8 th STC	New		77.68
TOTAL:							
				RAN			
123	5 1/2	14	K	8 th STC	New		5305.92
TOTAL:							

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 1993

CONSERVATION DIVISION
WICHITA, KS

O. CENTRALIZERS: 10

O. WIPERS:

O. SCRATCHERS: 16

Less Landing Joint: 42.86

Less Cut Off: 22.92

SUB TOTAL: 5246.14

Plus KB: 11

Casing Set At: 5300

Float Collar At: 5253

CEMENTED WITH: 1st 435 SKS 50-50 POZ MIX, 3% KCL, 0.75% HA 322. 1/4
 CLOCEL. 1st TUFF PLUG P/SK dis place w/ 2% KCL. WOC. 4 hrs open BK
 Tool @ 3303' mix + pump 915 SKS 50-50 POZ MIX, 3% KCL, 0.75% HA 322
 Cth CLOCEL. 1st TUFF PLUG per sk. Good circ. throughout job
 PLUG DOWN: TIME: 20:20 DATE: 12-9-88 BBLs.: 128 PSI: 2200 FLOAT HELD: OK
 WELLHEAD: MAKE: HUBER TYPE: SER. NO.: SIZE: WP:

REMARKS:
 5300.00' T.D. OF hole
 5299' Shoe
 5253' F-collar
 3303' D.V. tool

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20, 839 DEC 20 1999

County Finney

NE NE Sec. 7 Twp. 26 Rge. WICHITA, KS East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

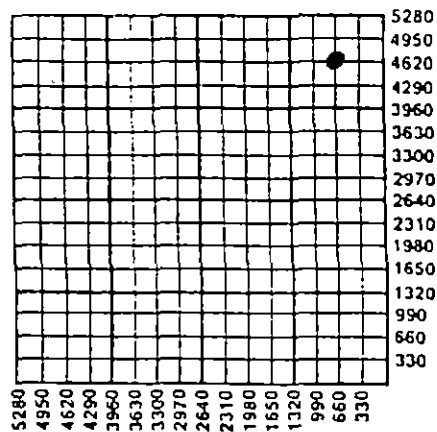
Lease Name Reeve Well # 4-7

Field Name Wildcat

Producing Formation Mississippi, Morrow, Marmaton

Elevation: Ground 3023' KB 3034'

Total Depth 5300' PBTD 5253' (float collar)



Amount of Surface Pipe Set and Cemented at 912 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 6417

Name: Union Pacific Resources Company

Address 801 Cherry Street

P. O. Box 7 - MS 3407

City/State/Zip Fort Worth, TX 76102

Purchaser: Colorado Interstate Gas

Operator Contact Person: Joy L. Prohaska

Phone (817) 877-7956

Contractor: Name: Rains & Williamson

License: 5146

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-29-88 12-8-88 1-14-89

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Hillier / John M. Hillier

Title Senior Engineer Date 7-26-89

Subscribed and sworn to before me this 26 day of July, 19 89.

Notary Public Sharon L Cunningham

Date Commission Expires May 23, 1993



SHARON L CUNNINGHAM
Notary Public
STATE OF TEXAS

My Comm. Exp. May 23, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Ohmes Well # 2-22

Sec. 22 Twp. 26 Rge. 32 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Chase	2669	
Council Grove	2952	
Lansing/KC	4088	
Ft. Scott	4758	
Morrow	4986	
Mississippi	5066	

THIS WELL WILL BE RECOMPLETED AS A CHASE INFILL AS SOON AS ALL STATE APPROVALS ARE RECEIVED.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		16		70			
Surface	12-1/4	8-5/8	24	908	Lite	200	2% CACL
					C	150	2% CACL
Production	7-7/8	5-1/2	14	3188	50/50 Poz	870	3% KCL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Delayed Completion							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

PENDING CHASE RECOMPLETION