

SIDE TWO

Operator Name Union Pacific Resources Company

Lease Name William Moody Well # 3-5

County Finney

Sec. 5 Twp 26S Rge 34 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<input type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Chase</td> <td>2502</td> <td></td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2778</td> <td></td> <td></td> </tr> <tr> <td>Lansing/KC</td> <td>3888</td> <td></td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4594</td> <td></td> <td></td> </tr> <tr> <td>Morrow</td> <td>4868</td> <td></td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4960</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Datum	Chase	2502			Council Grove	2778			Lansing/KC	3888			Ft. Scott	4594			Morrow	4868			Mississippi	4960		
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Mississippi	4960																												

List All E.Logs Run: - 15

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	906	Litewate Class C	200 150	2% CACL 2% CACL
Production	7 7/8"	5 1/2	14#	5300	50:50 Poz	275	3% KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and kind of Material Used)	Depth
2	Chase 2626-2642, 2666-2682, 2566-2582 2500-2538, 2472-2484	Acid: 1500 gal 15% HCL w/125 ball sealers Frac: 70% quality foam & 50,000# 12/20 Brady sand Frac: 100,000 gal crosslinked gel & 225,000# 12/20 Brady sa	

TUBING RECORD	Size 2 3/8"	Set At 2696	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 10-31-89	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Established Production Per 24 hours	Oil Bbls 0	Gas Mcf 782	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

NO. 476 P. 6/13
ORROVER
71088


NOV. 30. 1999 4:43PM
FINANCE CENTR DUNCAN

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 1999

CONSERVATION DIVISION
WICHITA, KS

FRAME 0000 10000

ORIGINAL INVOICE				RENT TO: P.O. BOX 851048 DALLAS, TX 75265	
				ISSUING	DATE
WELL/SEMI		DELOCATION		7209BY WICHITA/KS	
WILLIAM MOODY 3-5		FINNEY		KS SAME	
SERVICE/LOCATION		CONTRACTOR		JOB NUMBER	
LIBERAL		POST B MARTIN		ACID BALL-OUT MATRIX RATE	
ACCT. NO.		CUSTOMER/AGENT		DATE	
913335 D HERREN				71/72A/1999	
		VENDOR NO.		CUSTOMER ID NUMBER	
				177-0148	
				COMPANY TRUCK	
				68492	
UNION PACIFIC RESOURCES BOX 714 GARDEN CITY, KS 67846			DIRECT CORRESPONDENCE TO: SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000		
PROCEDURE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
200-008	HILERGE	88	MT	2.20	189.60
200-024	PUMPING SERVICE FIRST 4 HRS	1	UNT		
		1	PMP	472.00	472.00
207-001	FE ACID	7.5	K	80.00	600.00
201-004		1000	GAL		
210-002	HAI-80	1	GAL	18.00	18.00
218-107	XORFLO II	10	GAL	21.15	211.50
218-700	LOSURF-357	3	GAL	16.50	49.50
314-163	CLAYFIX II	2	GAL	17.00	34.00
307-314	SHUR-SHOT BALL INJECTOR			316.00	316.00
		1	EA		
313-110	PERFPAI BALLS 1.1	50	EA	1.40	70.00
				PER 4 HR	
	INVOICE SUBTOTAL				1,940.80
	DISCOUNT-(818)				485.14-
	INVOICE BID AMOUNT				1,455.66
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,455.66

WELL TYPE: OI OIL
WELL CATEGORY: OI DEVELOPMENT
API WELL NO:
ACCURAL DISCOUNTS:
EMPLOYEE NO: 34904 48827 71088

FRAME 0000 10000

11-30-99 03:37PM P006 #18

14052514365

R=98%

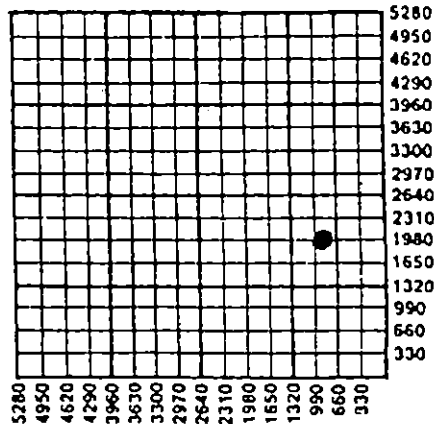
SIDE ONE

DEC 20 1999

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20, 828
County FINNEY CONSERVATION DIVISION
WICHITA, KS East
NE SE Sec. 5 Twp. 26 Rge. 34 West
1980 Ft. North from Southeast Corner of Section
810 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wm. MOODY Well # 3-5
Field Name WILDCAT
Producing Formation MISSISSIPPI, MORROW
Elevation: Ground 2970 KB 2978
Total Depth 5247 PBDT 3100' (CIBP)

Operator: License # 6417
Name: Union Pacific Resources Company
Address 801 Cherry Street
P.O. Box 7 - MS 3407
City/State/Zip Fort Worth, TX 76101-0007
Purchaser: COLORADO INTERSTATE GAS
Operator Contact Person: J. L. PROHASKA
Phone (817) 877-7956
Contractor: Name: RAINS & WILLIAMS
License: 5146
Wellsite Geologist: N.A.



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
11-1-88 11-12-88 2-14-89
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 906 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title SENIOR ENGINEER Date 7-26-89
Subscribed and sworn to before me this 26 day of July,
19 89.
Notary Public [Signature]
Date Commission Expires May 23, 1993

SHARON L. CUNNINGHAM
Notary Public
STATE OF TEXAS
My Comm. Exp. May 23, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Wm. MOODY Well # 3-5
 Sec. 5 Twp. 26 Rge. 34 East West
 County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2502</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2778</td> <td></td> </tr> <tr> <td>LANCING KC</td> <td>3888</td> <td></td> </tr> <tr> <td>FT. SCOTT</td> <td>4594</td> <td></td> </tr> <tr> <td>MORROW</td> <td>4868</td> <td></td> </tr> <tr> <td>MISS</td> <td>4960</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	CHASE	2502		COUNCIL GROVE	2778		LANCING KC	3888		FT. SCOTT	4594		MORROW	4868		MISS	4960	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						

DST#1:4468-4525'//IFP=15MIN//ICIP=15MIN/1192PSI//FFP=60MIN//
 FCI=120MIN/1192PSI//DP REC=300' GAS + 30' OCMW + 900' SW
 DST#2:4916'-5025'//IFP=15MIN/48PSI//ICIP=60MIN/96PSI//FFP=60MIN/
 64PSI//FCI=120MIN/80PSI//DP REC=25'MUD W/SHOE OF DEAD OIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		16		42			
SURFACE	12 1/4	8 5/8	24	906	LITE 'C'	200 150	2% CaCl 2% CaCl
PRODUCTION	7 7/8	5 1/2	14	5300	50/50 POZ	275	3% KCl
PERFORATION RECORD Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	4976-4982; 4872-4884; 4486-4500			1000 GAL 7 1/2% HCl + BALLS + 1350 GAL MUD ACID		OA	
	ABN'D ZONES W/ CIBP @ 3100'						
TUBING RECORD Size Set At Packer At				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production COMP DELAYED	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

This well will be recompleted as a Chase infill gas well as soon as state approvals are received.