

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7226 EXPIRATION DATE 6-30-83

OPERATOR Tuthill & Barbee API NO. 15-083-20957-0000

ADDRESS 300 Fisk Bldg COUNTY Hodgeman
Amarillo, Tx 79101 FIELD Wildcat

** CONTACT PERSON Dan E. Steed PROD. FORMATION Dry Hole
PHONE (806) 373-3023

PURCHASER LEASE Schaffer

ADDRESS WELL NO. 1-9

WELL LOCATION C NE NW

DRILLING Contractor Sage Drilling Co., Inc 660 Ft. from North Line and

CONTRACTOR ADDRESS 202 S. St. Francis 1980 Ft. from West Line of

Wichita, Ks 67202 the (Qtr.) SEC 9 TWP 24S RGE 23 (W).

PLUGGING Contractor Sage Drilling Co., Inc

CONTRACTOR ADDRESS 202 S. St. Francis

Wichita, Ks 67202

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4810 PBTD

SPUD DATE 2-14-82 DATE COMPLETED 2-23-82

ELEV: GR 2443 DF 2451 KB 2453

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 760' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan E. Steed, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan E. Steed (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of November, 19 82.



ALMA WILSON Notary Public, State of Texas My Commission Expires July 25, 1984

Alma Wilson (Notary Public)

MY COMMISSION EXPIRES: 7-25-84

RECEIVED NOV 25 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Tuthill & Barbee

LEASE Schaffer

SEC. 9 TWP. 24S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner Shale	4028			
Lansing	4098			
Base/Kansas City	4428			
Ft. Scott	4652			
Conglomerate	4734			
Mississippi	4762			
Total Depth	4814			
Zones of Interest:				
Kansas City	4348	4365	Limestone-Buff, oolitic	
			Oolitic No show	
Kansas City	4383	4389	Limestone -Buff	
			Crystalline Sli oolitic	
			Fossiliferous No show	
Cong. Chert	4736	4739	Chert-Gray, Vuggy Porosity	
			SFO (dead & tarry)	
			Fluorescence and staining	
Mississippi	4758	4773	Limestone-Gray Sli crystalline	
			iso vuggy & some crystalline	
			porosity, faint odor,	
			fluorescence, spotty staining	
			dolomite-buff crystalline	
			show, trace of free oil	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	760	Cl H	425	50/50 poz mix 6% gel 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Tuthill & Barbee

LEASE NAME Schaffer

SEC. 9 TWP. 24S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Test #1 30" IFP 56-56# 60" ISIP 834# 30" FFP 90-125# 60" FSIP 890# IHP=2310# FHP= 2266# Blow: weak, died 20" into initial Rec.: 200' mud	4710'	4754'	Cong. Chert	