

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21-321-0000
County Hodgeman

W/2 NW NE Sec. 18 Twp. 24S Rge. 23E East
 West

Operator: License # 04868

4620 Ft. North from Southeast Corner of Section

Name: Asher Associates, Inc.

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 7340 E. Caley Ave.
Suite #310

Lease Name Bradford Well # 1

City/State/Zip Englewood CO 80111

Field Name _____

Producing Formation _____

Purchaser: _____

Elevation: Ground 2463 KB 2468

Operator Contact Person: H.W. Patton, Jr.

Total Depth 5320 PBDT _____

Phone (303) 770-4100

Contractor: Name: H-30 Drilling Inc.

License: 5107

Wellsite Geologist: Wes Lilley

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. Wichita, Kansas

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

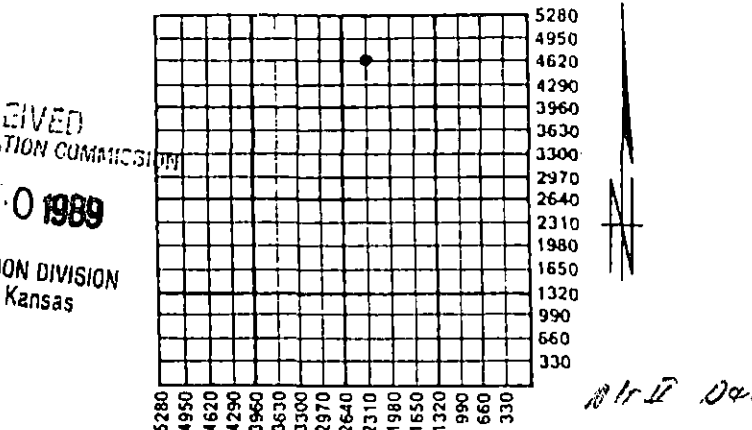
Corp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-21-89 1-30-89

Spud Date _____ Date Reached TD _____ Completion Date _____



RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1989

CONSERVATION DIVISION
Kansas

Amount of Surface Pipe Set and Cemented at 225' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Pres. Date _____

Subscribed and sworn to before me this 11 day of July, 19 89.

Notary Public [Signature]

Date Commission Expires 9-08-91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Asher Associates, Inc. Lease Name Bradford Well # #1
 County Hodgeman
 Sec. 18 Twp. 24S Rge. 23 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name Top Bottom</p> <p>DST #1 4722-4746 (Conglomerate) Misrun - Packer failure during 2nd open period Rec. 300' Mud -no show of oil 1st open 30"-weak blow IHP 1920 FHP 1905 IFP 51-51</p>
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing		8 5/8"		225'	60-40 Poz	150	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-13.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 3165

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	1-30-89	Sec.	18	Twp.	24	Range	23	Called Out	7:45 PM	On Location	9:45 PM	Job Start	11:30 pm	Finish	2:15 AM
Lease	Bradford	Well No. #	1	Location	Juntura 8 S 1/4 E S side			County	Hodgeman	State	Kansas				
Contractor	H-30 Drilling Inc.														
Type Job	Plug to Abandon - Rotary Plug														
Hole Size	7 7/8"	T.D.	5320'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2 XH	Depth	1500'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner *Same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *H-30 Drilling Inc*

Street *251 N. Water Suite #10*

City *Wichita* State *Ks 67202*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X *J.E.P.*

CEMENT

Amount Ordered	<i>205 ox 6 3/4 670 gal</i>	
Consisting of	<i>1 ox flo seal</i>	
Common	<i>123</i>	<i>5.00 615.00</i>
Poz. Mix	<i>82</i>	<i>2.25 184.50</i>
Gel.	<i>12</i>	<i>6.75 81.00</i>
Chloride		
Quickset		
<i>Flo Seal-25</i>	<i>1.60</i>	<i>40.00</i>
Sales Tax		
Handling	<i>205</i>	<i>.90 184.50</i>
Mileage	<i>33</i>	<i>202.95</i>
Sub Total		
Total		<i>1307.95</i>

Ness City

EQUIPMENT RECEIVED
 STATE CORPORATION COMMISSION

No. <i>158</i>	Cementor <i>Jayson</i>	JUL 20 1989
Pumptrk	Helper	
No. <i>96</i>	Cementor	CONSERVATION DIVISION Wichita, Kansas
Pumptrk	Helper <i>Quane</i>	
Bulktrk	Driver	
Bulktrk	Driver <i>Evan</i>	

DEPTH of Job

Reference:	<i>Pump truck charge</i>	<i>360.00</i>
	<i>Mileage</i>	<i>33.00</i>
	<i>1 5/8 dry hole plug</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>413.00</i>

Remarks:

50 ox - 1500'

80 ox - 800'

50 ox - 250'

10 ox - 40'

15 ox in Rathole

Floating Equipment

Total \$ 1720.95

Less Disc - 344.19

\$ 1376.76

Thank You.